

Location			
Lease Road:			
Type	Access		
comment:	Access road completely covered in Dead vegation and not maintained.		
Corrective Action	Comply with rule 606	Date:	03/15/2024
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	NFPA and volume placards and sign no on crude oil and produced water tanks		
Corrective Action:	Comply with rule 605	Date:	03/15/2024
Type	BATTERY		
Comment:	Sign does not reflect correct location number.		
Corrective Action:	Comply with rule 605	Date:	03/15/2024
Type	WELLHEAD		
Comment:	Well head sign does not reflect correct well number		
Corrective Action:	Comply with rule 605	Date:	03/15/2024
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		
Date:	<input style="width: 100%;" type="text"/>		
Good Housekeeping:			
Type	DEBRIS		
Comment:	Dead vegetation on well site, facility and inside secondary containment.		
Corrective Action:	Comply with rule 606	Date:	03/15/2024
Type	OTHER		
Comment:	Mechanical issue: Stack for Hoz separator taken appart and laying on ground.		
Corrective Action:	Comply with rule 608	Date:	03/15/2024
Type	UNUSED EQUIPMENT		
Comment:	Meter run and house as been disconnected on sales side. KPK is responisbe for maintenance and working condition of all equipment onsite if it is not able to operate it is considered unused equipment		
Corrective Action:	Comply with rule 606	Date:	03/15/2024
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No <input type="checkbox"/>			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Steel rod		

Corrective Action:		Date:	
Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 0		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL			STEEL AST		40.050267,-104.458686
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Secondary containment completely covered in dead vegetation			
Corrective Action:	Comply with rule 606			Date: 03/15/2024

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER			PBV FIBERGLASS		,
Comment:	Wildlife protection: hole on tank not properly netted or covered.				
Corrective Action:	Comply with rule 608				Date: 03/15/2024

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type) _____				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with crude oil tank. Secondary containment completely covered in dead vegetation			
Corrective Action:	Comply with rule 606			Date: 03/15/2024
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 262053 Type: WELL API Number: 123-20683 Status: PR Insp. Status: PR

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: Production reporting, an explanation of how well is producing oil every month with a plunger lift and no gas is being reported. Well does not appear to have any SCADA communication equipment on site to determine production without physically coming to site to report.

Corrective Action: Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. Provide last 6 monts reports. Rule 413 Date: 02/20/2024

BradenHead

Date of Last Brhd Test: 09/05/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Due to access road and site conditions 02/20/2024

Corrective Action: Provide braden head monthly reports for the last 6 months per rule 419 Date: _____

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Thursday February 15, 2024 at approximately 11:25AM, I, Inspector Randy Silver, conducted an on-site inspection. Location: Coan 17-33 #17-33 Operator: KP Kauffman API#: 123-20683 County: Weld While there, I observed Well site and production facility During this inspection the following possible compliance issues were observed: Debris access road: Rule 606 Corrective action date of 3-15-24 see photo 1,2,3 Debris well site and facility: Rule 606 Corrective action date of 3-15-24 see photo 3,4,5,6,7,8,9,1 Battery sign: Rule 605 Corrective action date of 3-15-24 See photo 7 NFPA & BTRY volume: Rule 605 Corrective action date of 3-15-24 See photos 8,9,10 Well head sign: Rule 605 Corrective action date of 3-15-24 See Photo 4 Braden head reporting: Rule 419 Corrective action date of 2-20-24 Production reporting: Rule 413 Corrective action date of 2-20-24 Unused Equipment: Rule 606 Corrective action date of 3-15-24 See photo 6 Wildlife protection: Rule 608 Corrective action date of 3-15-24 See photo 9 Mechanical issue: Rule 608 Corrective action date of 3-15-24 See photo 5 Weather conditions: Cloudy Due to road and location conditions it does not appear anyone has been to location in quite a long period of time. Due to these reasons inspector is asking for Braden head reports for the last 6 months, and an explanation of how well is producing oil every month with a plunger lift and no gas is being reported. Well does not appear to have any SCADA communication equipment on site to determine production without physically coming to site to report. This well is on the third creek pipeline. Meter sales line has be disconnected and has no way to sale gas. At time of inspection Crude oil tank appears to be empty. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules. This is a summary of the inspection report.</p> <p>Any corrective actions from previous inspections that have not been addressed are still applicable</p>	silverr	02/15/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707901336	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6431152