

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/07/2024

Submitted Date:

02/08/2024

Document Number:

702502386**FIELD INSPECTION FORM**Loc ID 314877 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**

OGCC Operator Number: 10775

Name of Operator: KT RESOURCES LLC

Address: 3381 WESTBROOK LANE

City: HIGHLANDS State: CO Zip: 80129

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

14 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Baumgras, Dan	(307) 321-3299	Dan@KT-Res.com	
Gale, Tony	(303) 886-8733	tony@kt-res.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229811	WELL	SI	01/01/2023	GW	103-07468	FEDERAL A 4	SI

**General Comment:****ECMC Inspection Report Summary**

On Wednesday, 02/07/2024, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the Federal A 4 well, Location #314877, in Rio Blanco County, Colorado.

This location is within or in close proximity to Parks and Wildlife (CPW) District and High Priority Habitat area with NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501460 on 6/15/2023. Original due dates will remain on any unresolved Corrective Actions.

1. Debris. (Unresolved)
2. Gas meter calibration not visibly displayed. (Resolved)

While there during normal production operations the following compliance issues were observed:

1. Debris.
2. Gas meter calibration out of compliance.
3. Oil waste and stained soil around separator.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (800) 288-0560 or 911

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	DEBRIS		
Comment:	Random debris around separator		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	02/16/2024

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	
Crude Oil	Separator	<= 1 bbl	
Comment:	Oily waste at the separator		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: 02/23/2024

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Fence panels		
Corrective Action:		Date:	

<b>Equipment:</b>				corrective date	
Type: Gas Meter Run	# 1				
Comment:	Gas meter calibration out of compliance. Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director. Last Production - December 2022. Meter required to be calibrated before returning well to production.				
Corrective Action:				Date:	
Type: Bird Protectors	# 2				
Comment:					
Corrective Action:				Date:	
Type: Bradenhead	# 2				
Comment:	Surface and Intermediate				
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 1				
Comment:					
Corrective Action:				Date:	
Type: Plunger Lift	# 1				
Comment:					
Corrective Action:				Date:	
Type: Deadman # & Marked	# 2				
Comment:					
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:	Methanol tank in containment				
Corrective Action:				Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	400 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:	Unlined					
Corrective Action:						Date:
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	229811	Type:	WELL	API Number:	103-07468	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>November 2023 Production Report Last Production - December 2022</div>									
Corrective Action: <div></div> Date: _____									

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
		Ditches				
		Gravel				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403681171	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6422987">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6422987</a>
702502387	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6422984">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6422984</a>