



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>		<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>				DE	ET	OE	ES																																																
	DE	ET	OE	ES																																																								
<div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div>					<div>Document Number: 403662903</div> <div>Date Received:</div>																																																							
<div>OGCC Operator Number: 18600</div> <div>Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC</div> <div>Address: P O BOX 1087</div> <div>City: COLORADO State: CO Zip: 80944</div> <div>Contact Name: Kevin Lively</div> <div>Phone: (970) 380-6011</div> <div>Fax:</div> <div>Email: kevin_lively@kindermorgan.com</div>																																																												
<div>For "Intent" 24 hour notice required, Name: Welsh, Brian Tel: (719) 325-6919</div> <div>COGCC contact: Email: brian.welsh@state.co.us</div>																																																												
<div>Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment</div>																																																												
<div>API Number 05-009-06263-00</div> <div>Well Name: FLANK Well Number: 45</div> <div>Location: QtrQtr: NESW Section: 5 Township: 34S Range: 42W Meridian: 6</div> <div>County: BACA Federal, Indian or State Lease Number: 8322</div> <div>Field Name: FLANK Field Number: 24051</div>																																																												
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 37.110755 Longitude: -102.192591</div> <div>GPS Data: GPS Quality Value: 4.1 Type of GPS Quality Value: PDOP Date of Measurement: 09/22/2009</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div> <div><input checked="" type="checkbox"/> Other Not needed for gas storage use.</div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Estimated Depth:</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div> <div>Details:</div>																																																												
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>MORROW</td><td>4608</td><td>4640</td><td></td><td></td><td></td></tr></table> <div>Total: 1 zone(s)</div>						Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	MORROW	4608	4640																																														
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																																																							
MORROW	4608	4640																																																										
<div>Casing History</div> <table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>SURF</td><td>17+1/4</td><td>13+3/8</td><td>K55</td><td>54.5</td><td>0</td><td>133</td><td></td><td>133</td><td></td><td></td></tr><tr><td>1ST</td><td>12+1/4</td><td>8+5/8</td><td>K55</td><td>24</td><td>133</td><td>1426</td><td>900</td><td>1426</td><td>0</td><td>VISU</td></tr><tr><td>2ND</td><td>13+3/8</td><td>9+5/8</td><td>K55</td><td>36</td><td>0</td><td>85</td><td></td><td>85</td><td></td><td></td></tr><tr><td>3RD</td><td>7+7/8</td><td>5+1/2</td><td>K55</td><td>15.5</td><td>85</td><td>4688</td><td>1025</td><td>4688</td><td>0</td><td>VISU</td></tr></table>						Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	17+1/4	13+3/8	K55	54.5	0	133		133			1ST	12+1/4	8+5/8	K55	24	133	1426	900	1426	0	VISU	2ND	13+3/8	9+5/8	K55	36	0	85		85			3RD	7+7/8	5+1/2	K55	15.5	85	4688	1025	4688	0	VISU
Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status																																																		
SURF	17+1/4	13+3/8	K55	54.5	0	133		133																																																				
1ST	12+1/4	8+5/8	K55	24	133	1426	900	1426	0	VISU																																																		
2ND	13+3/8	9+5/8	K55	36	0	85		85																																																				
3RD	7+7/8	5+1/2	K55	15.5	85	4688	1025	4688	0	VISU																																																		
<div>Date Run: 2/14/2024 Doc [#403662903] Well Name: FLANK 45</div>						<div>Page 1 of 3</div>																																																						

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 18 sks cmt from 0 ft. to 50 ft. Plug Type: CASING Plug Tagged: ☒

Set 17 sks cmt from 2400 ft. to 2550 ft. Plug Type: CASING Plug Tagged: ☒

Set 17 sks cmt from 4500 ft. to 4650 ft. Plug Type: CASING Plug Tagged: ☒

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 17 sacks half in. half out surface casing from 1376 ft. to 1476 ft. Plug Tagged: ☒

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

03/19/80: Top job through 50' of 1" pipe w/100 sx (Surface Casing).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Anthony Trinko

Title: Sr. Reservoir Engineer

Date: \_\_\_\_\_

Email: anthony\_trinko@kindermorgan.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

Expiration Date: \_\_\_\_\_

**COA Type**

**Description**

0 COA

### Attachment List

Att Doc Num

Name

403685892	WELLBORE DIAGRAM
403687216	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

User Group

Comment

Comment Date

Permit	Missing current wellbore diagram. Returned to draft.	02/14/2024
--------	--	------------

Total: 1 comment(s)