

FORM

6

Rev  
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE



ET

OE

ES

Document Number:  
  
403659689

Date Received:



This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 18600

Contact Name: Kevin Lively

Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC

Phone: (970) 380-6011

Address: P O BOX 1087

Fax:

City: COLORADO State: CO Zip: 80944

Email: kevin\_lively@kindermorgan.com

For "Intent" 24 hour notice required,

Name: Welsh, Brian Tel: (719) 325-6919

COGCC contact: Email: brian.welsh@state.co.us

Type of Well Abandonment Report:

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

API Number 05-009-05062-00

Well Name: FLANK Well Number: 12

Location: QtrQtr: SENE Section: 7 Township: 34S Range: 42W Meridian: 6

County: BACA Federal, Indian or State Lease Number:

Field Name: FLANK Field Number: 24051

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.099866 Longitude: -102.201347

GPS Data: GPS Quality Value: 4.5 Type of GPS Quality Value: PDOP Date of Measurement: 09/22/2009

Reason for Abandonment:

☐ Dry

☐ Production Sub-economic

☐ Mechanical Problems

☒ Other Well not needed for gas storage use.

Casing to be pulled:

☐ Yes

☒ No

Estimated Depth:

Fish in Hole:

☐ Yes

☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes

☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CHEROKEE	4083	4093			
MORROW	4629	4637	11/06/1984	B PLUG CEMENT TOP	4570

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	1435	565	1435	0	VISU
1ST	7+7/8	5+1/2	J55	15.5	0	4761	275	4761	4049	CBL

Date Run: 2/14/2024 Doc [#403659689] Well Name: FLANK 12

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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	150	sks cmt from	0	ft. to	500	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	55	sks cmt from	2515	ft. to	3000	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	20	sks cmt from	3974	ft. to	4150	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	10	sks cmt from	4464	ft. to	4552	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from 1375 ft. to 1500 ft. Plug Tagged: ☒

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_  
Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Anthony Trinko  
Title: Sr. Reservoir Engineer Date: \_\_\_\_\_ Email: anthony\_trinko@kindermorgan.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

COA Type	Description
0 COA	

### Attachment List

Att Doc Num

Name

403685859	WELLBORE DIAGRAM
403687202	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

User Group

Comment

Comment Date

Permit	Missing current wellbore diagram. Returned to draft.	02/14/2024
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Total: 1 comment(s)