

# NOBLE ENERGY, INC



Location: COLORADO Slot: SLOT#02 Guttersen Y12-773 (610°FSL & 2316°FEL,SEC.12)  
 Field: WELD COUNTY (NOBLE NAD 83 GRID) Well: Guttersen Y12-773  
 Facility: SEC.12-T02N-R64W Wellbore: Guttersen Y12-773 PWB

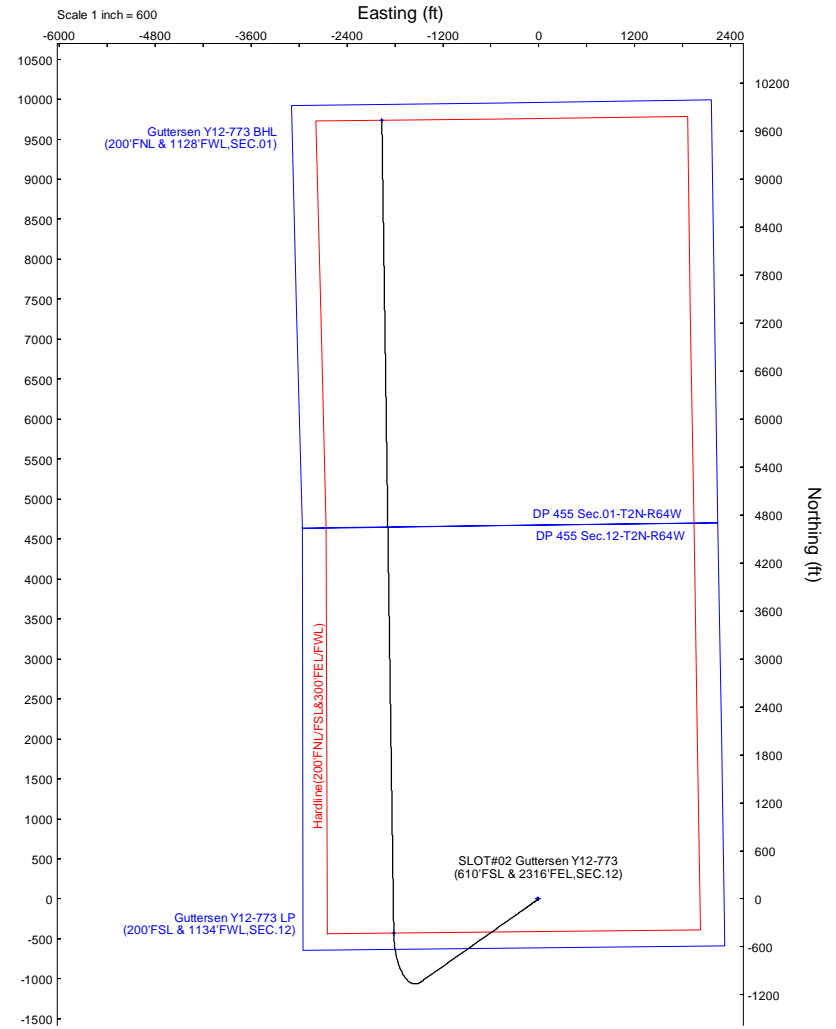
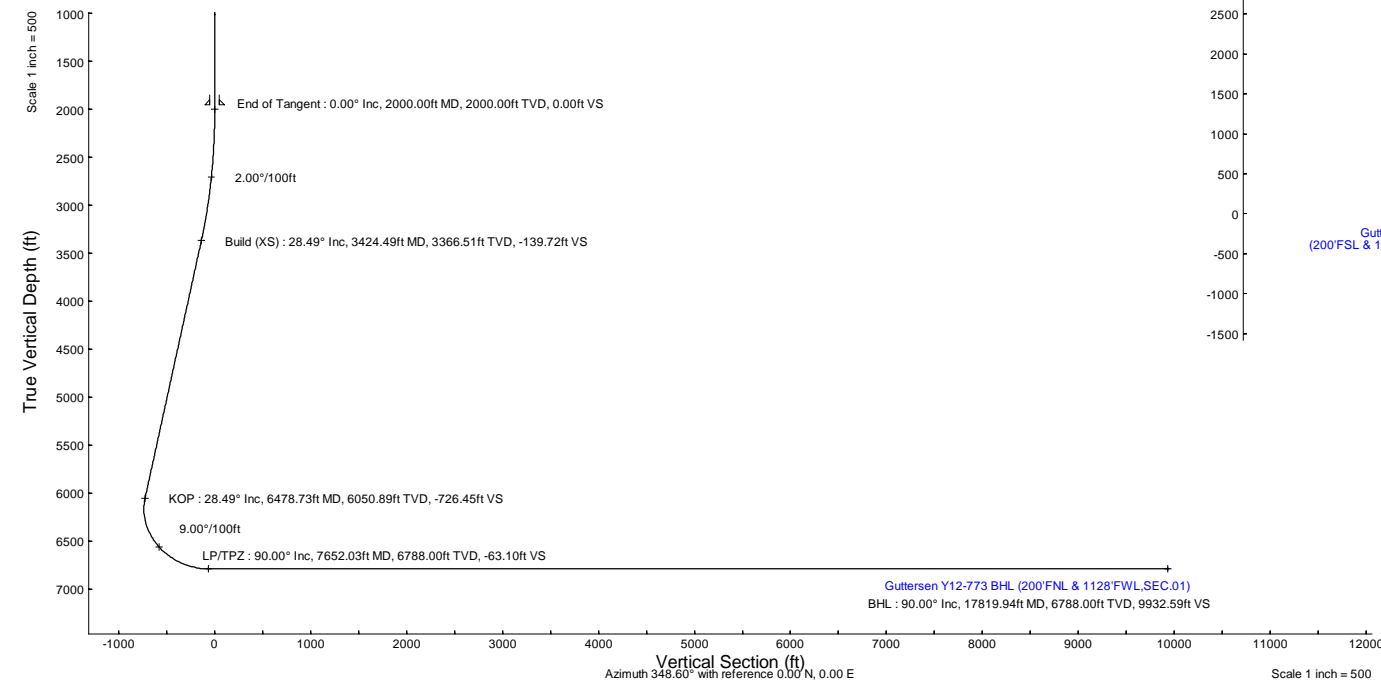
**Plot reference wellpath is Guttersen Y12-773 (REV-B.1) PWP**  
 Grid System: NAD83 / Lambert Colorado SP, Northern Zone (501), US feet  
 True vertical depths are referenced to RIG (4866'GL+30'KB = 4896'RKB) (RKB)  
 North Reference: Grid north  
 Reference wellpath measured depths are referenced to RIG (4866'GL+30'KB = 4896'RKB) (RKB)  
 Scale: True distance  
 RIG (4866'GL+30'KB = 4896'RKB) (RKB) to Mean Sea Level: 4893 feet  
 Coordinates are in feet referenced to Slot  
 Mean Sea Level to Ground level (At Slot: SLOT#02 Guttersen Y12-773 (610°FSL & 2316°FEL,SEC.12)): 0 feet  
 Depths are in feet  
 Offset wellpath MDs are referenced to each path's default MD datum  
 Created by: guesner on 2023-12-05; Database: WA\_Demer

Location Information					
Facility Name		Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
SEC.12-T02N-R64W		3279878.757	1298091.404	40°08'50.3448"N	104°29'55.6692"W
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude
SLOT#02 Guttersen Y12-773 (610°FSL & 2316°FEL,SEC.12)	0.25	22.36	3279901.120	1298091.857	40°08'50.3448"N
RIG (4866'GL+30'KB = 4896'RKB) (RKB) to Ground level (At Slot: SLOT#02 Guttersen Y12-773 (610°FSL & 2316°FEL,SEC.12))		4893ft			
Mean Sea Level to Ground level (At Slot: SLOT#02 Guttersen Y12-773 (610°FSL & 2316°FEL,SEC.12))		0ft			
RIG (4866'GL+30'KB = 4896'RKB) (RKB) to Mean Sea Level		4893ft			

Well Profile Data								
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
SHL	30.00	0.000	234.851	30.00	0.00	0.00	0.00	0.00
End of Tangent	2000.00	0.000	234.851	2000.00	0.00	0.00	0.00	0.00
Build (XS)	3424.49	28.490	234.851	3366.51	-199.72	-283.66	2.00	-139.72
KOP	6478.73	28.490	234.851	6050.89	-1038.45	-1474.90	0.00	-726.45
LP/TPZ	7652.03	90.000	359.161	6788.00	-430.17	-1814.28	9.00	-63.10
BHL	17819.94	90.000	359.161	6788.00	9736.65	-1963.16	0.00	9932.59

Targets							
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Longitude
DP 455 Sec.01-T2N-R64W	N/A	-3.00	-0.25	-22.36	3279878.76	1298091.40	40°08'50.3448"N
DP 455 Sec.12-T2N-R64W	N/A	-3.00	-0.25	-22.36	3279878.76	1298091.40	40°08'50.3448"N
Guttersen Y12-773 BHL (200°FNL & 1128°FWL,SEC.01)	17819.94	6788.00	9736.65	-1963.16	3277938.05	1307827.88	40°10'26.7751"N
Guttersen Y12-773 LP (200°FNL & 1134°FWL,SEC.12)	7652.03	6788.00	-430.17	-1814.28	3278086.92	1297661.50	40°08'46.2958"N
DP 455 West Hardline(200°FNL,FSL&300°FEL,FWL)	N/A	6849.00	0.65	90.02	3279991.13	1298092.31	40°08'50.3412"N
DP 455 East Hardline (200°FNL,FSL&300°FEL,FWL)	N/A	6900.00	0.00	0.00	3279901.12	1298091.66	40°08'50.3448"N

Survey Program					
Start MD (ft)	End MD (ft)	Tool	Model	Log Name/Comment	Wellbore
30.00	17872.58	OWSG MWD rev2	OWSG MWD rev2 (MS+IFR1)		Guttersen Y12-773 PWB



N  
 ↑  
 True North  
 ↓  
 Magnetic North  
 W ← → E

BGGM (1900.0 to 2024.0) Dip: 66.38° Field: 51693.3 nT  
 Magnetic North is 7.63 degrees East of True North (at 3/31/2023)  
 Grid North is 0.65 degrees East of True North  
 To correct azimuth from True to Grid subtract 0.65 degrees  
 To correct azimuth from Magnetic to Grid add 6.98 degrees



# Planned Wellpath Report

Guttersen Y12-773 (REV-B.1) PWP

Page 1 of 8



## REFERENCE WELLPATH IDENTIFICATION

Operator	NOBLE ENERGY, INC	Well	Guttersen Y12-773
Field	WELD COUNTY (NOBLE NAD 83 GRID)	API/Legal	
Facility	SEC.12-T02N-R64W	Wellbore	Guttersen Y12-773 PWB
Slot	SLOT#02 Guttersen Y12-773 (610'FSL & 2316'FEL,SEC.12)		

## REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Colorado SP, Northern Zone (501), US feet	Software System	WellArchitect® 6.0
North Reference	Grid	User	Guenaler
Scale	0.999958	Report Generated	2/12/2024 at 10:54:44 AM
Convergence at slot	0.65° East	Database	WA_Denver

## WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	0.25	22.36	3279901.12	1298091.66	40.1473180°	-104.4987170°
Facility Reference Pt			3279878.76	1298091.40	40.1473180°	-104.4987970°
Field Reference Pt			3000000.00	4454105.15	48.7761986°	-105.5000000°

## WELLPATH DATUM

Calculation method	Minimum curvature	RIG (4866'GL+30'KB = 4896'RKB) (RKB) to Facility Vertical Datum	4893.00ft
Horizontal Reference Pt	Slot	RIG (4866'GL+30'KB = 4896'RKB) (RKB) to Mean Sea Level	4893.00ft
Vertical Reference Pt	RIG (4866'GL+30'KB = 4896'RKB) (RKB)	RIG (4866'GL+30'KB = 4896'RKB) (RKB) to Ground Level at Slot (SLOT#02 Guttersen Y12-773 (610'FSL & 2316'FEL,SEC.12))	4893.00ft
MD Reference Pt	RIG (4866'GL+30'KB = 4896'RKB) (RKB)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	348.60°



# Planned Wellpath Report

Guttersen Y12-773 (REV-B.1) PWP  
Page 2 of 8



REFERENCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY, INC	Well	Guttersen Y12-773
Field	WELD COUNTY (NOBLE NAD 83 GRID)	API/Legal	
Facility	SEC.12-T02N-R64W	Wellbore	Guttersen Y12-773 PWB
Slot	SLOT#02 Guttersen Y12-773 (610'FSL & 2316'FEL, SEC.12)		

WELLPATH DATA (195 stations) † = interpolated, ‡ = extrapolated station										
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	234.851	0.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
30.00	0.000	234.851	30.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	SHL
130.00†	0.000	234.851	130.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
230.00†	0.000	234.851	230.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
330.00†	0.000	234.851	330.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
430.00†	0.000	234.851	430.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
530.00†	0.000	234.851	530.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
630.00†	0.000	234.851	630.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
730.00†	0.000	234.851	730.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
830.00†	0.000	234.851	830.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
930.00†	0.000	234.851	930.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
940.33†	0.000	234.851	940.33	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	Upper Pierre Aquifer Top
1030.00†	0.000	234.851	1030.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
1130.00†	0.000	234.851	1130.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
1230.00†	0.000	234.851	1230.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
1330.00†	0.000	234.851	1330.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
1430.00†	0.000	234.851	1430.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
1530.00†	0.000	234.851	1530.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
1630.00†	0.000	234.851	1630.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
1660.82†	0.000	234.851	1660.82	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	Upper Pierre Aquifer Base
1730.00†	0.000	234.851	1730.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
1830.00†	0.000	234.851	1830.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
1930.00†	0.000	234.851	1930.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	
2000.00	0.000	234.851	2000.00	0.00	0.00	0.00	40.1473180	-104.4987170	0.00	End of Tangent
2030.00†	0.600	234.851	2030.00	-0.06	-0.09	-0.13	40.1473178	-104.4987175	2.00	
2130.00†	2.600	234.851	2129.96	-1.19	-1.70	-2.41	40.1473134	-104.4987257	2.00	
2230.00†	4.600	234.851	2229.75	-3.72	-5.31	-7.55	40.1473037	-104.4987442	2.00	
2330.00†	6.600	234.851	2329.27	-7.65	-10.93	-15.52	40.1472885	-104.4987730	2.00	
2430.00†	8.600	234.851	2428.39	-12.97	-18.54	-26.34	40.1472679	-104.4988120	2.00	
2530.00†	10.600	234.851	2526.98	-19.69	-28.14	-39.97	40.1472420	-104.4988611	2.00	
2630.00†	12.600	234.851	2624.93	-27.79	-39.72	-56.41	40.1472107	-104.4989204	2.00	
2730.00†	14.600	234.851	2722.13	-37.26	-53.26	-75.64	40.1471742	-104.4989897	2.00	
2830.00†	16.600	234.851	2818.44	-48.09	-68.74	-97.63	40.1471324	-104.4990690	2.00	
2930.00†	18.600	234.851	2913.75	-60.26	-86.14	-122.35	40.1470853	-104.4991581	2.00	
3030.00†	20.600	234.851	3007.95	-73.77	-105.45	-149.78	40.1470332	-104.4992570	2.00	
3130.00†	22.600	234.851	3100.93	-88.60	-126.65	-179.87	40.1469759	-104.4993655	2.00	
3230.00†	24.600	234.851	3192.56	-104.72	-149.69	-212.61	40.1469137	-104.4994835	2.00	
3330.00†	26.600	234.851	3282.74	-122.12	-174.57	-247.94	40.1468465	-104.4996109	2.00	
3424.49	28.490	234.851	3366.51	-139.72	-199.72	-283.66	40.1467786	-104.4997397	2.00	Build (XS)
3430.00†	28.490	234.851	3371.35	-140.77	-201.23	-285.81	40.1467745	-104.4997474	0.00	
3530.00†	28.490	234.851	3459.24	-159.99	-228.70	-324.81	40.1467003	-104.4998880	0.00	
3630.00†	28.490	234.851	3547.13	-179.20	-256.16	-363.82	40.1466262	-104.5000286	0.00	
3730.00†	28.490	234.851	3635.02	-198.41	-283.62	-402.82	40.1465520	-104.5001693	0.00	
3830.00†	28.490	234.851	3722.91	-217.62	-311.08	-441.82	40.1464778	-104.5003099	0.00	
3930.00†	28.490	234.851	3810.80	-236.83	-338.54	-480.83	40.1464037	-104.5004505	0.00	

REFERENCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY, INC	Well	Guttersen Y12-773
Field	WELD COUNTY (NOBLE NAD 83 GRID)	API/Legal	
Facility	SEC.12-T02N-R64W	Wellbore	Guttersen Y12-773 PWB
Slot	SLOT#02 Guttersen Y12-773 (610'FSL & 2316'FEL, SEC.12)		

WELLPATH DATA (195 stations) † = interpolated, ‡ = extrapolated station										
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3943.06†	28.490	234.851	3822.28	-239.34	-342.13	-485.92	40.1463940	-104.5004688	0.00	Parkman
4030.00†	28.490	234.851	3898.69	-256.04	-366.00	-519.83	40.1463295	-104.5005911	0.00	
4130.00†	28.490	234.851	3986.59	-275.25	-393.46	-558.83	40.1462553	-104.5007317	0.00	
4230.00†	28.490	234.851	4074.48	-294.46	-420.92	-597.83	40.1461811	-104.5008723	0.00	
4311.35†	28.490	234.851	4145.97	-310.09	-443.26	-629.56	40.1461208	-104.5009867	0.00	Sussex
4330.00†	28.490	234.851	4162.37	-313.67	-448.38	-636.84	40.1461070	-104.5010129	0.00	
4430.00†	28.490	234.851	4250.26	-332.88	-475.84	-675.84	40.1460328	-104.5011535	0.00	
4530.00†	28.490	234.851	4338.15	-352.09	-503.31	-714.84	40.1459586	-104.5012941	0.00	
4630.00†	28.490	234.851	4426.04	-371.30	-530.77	-753.84	40.1458845	-104.5014347	0.00	
4730.00†	28.490	234.851	4513.93	-390.51	-558.23	-792.85	40.1458103	-104.5015753	0.00	
4830.00†	28.490	234.851	4601.82	-409.72	-585.69	-831.85	40.1457361	-104.5017160	0.00	
4930.00†	28.490	234.851	4689.71	-428.93	-613.15	-870.85	40.1456619	-104.5018566	0.00	
5030.00†	28.490	234.851	4777.60	-448.14	-640.61	-909.85	40.1455878	-104.5019972	0.00	
5130.00†	28.490	234.851	4865.49	-467.35	-668.07	-948.86	40.1455136	-104.5021378	0.00	
5230.00†	28.490	234.851	4953.38	-486.56	-695.53	-987.86	40.1454394	-104.5022784	0.00	
5249.62†	28.490	234.851	4970.62	-490.33	-700.92	-995.51	40.1454249	-104.5023060	0.00	Shannon
5330.00†	28.490	234.851	5041.27	-505.77	-722.99	-1026.86	40.1453653	-104.5024190	0.00	
5430.00†	28.490	234.851	5129.16	-524.98	-750.45	-1065.87	40.1452911	-104.5025596	0.00	
5530.00†	28.490	234.851	5217.05	-544.19	-777.92	-1104.87	40.1452169	-104.5027002	0.00	
5630.00†	28.490	234.851	5304.94	-563.40	-805.38	-1143.87	40.1451427	-104.5028408	0.00	
5730.00†	28.490	234.851	5392.83	-582.62	-832.84	-1182.87	40.1450686	-104.5029814	0.00	
5830.00†	28.490	234.851	5480.72	-601.83	-860.30	-1221.88	40.1449944	-104.5031220	0.00	
5930.00†	28.490	234.851	5568.61	-621.04	-887.76	-1260.88	40.1449202	-104.5032626	0.00	
6030.00†	28.490	234.851	5656.50	-640.25	-915.22	-1299.88	40.1448461	-104.5034032	0.00	
6130.00†	28.490	234.851	5744.39	-659.46	-942.68	-1338.88	40.1447719	-104.5035438	0.00	
6230.00†	28.490	234.851	5832.28	-678.67	-970.14	-1377.89	40.1446977	-104.5036844	0.00	
6330.00†	28.490	234.851	5920.17	-697.88	-997.60	-1416.89	40.1446235	-104.5038250	0.00	
6424.94†	28.490	234.851	6003.61	-716.12	-1023.67	-1453.92	40.1445531	-104.5039585	0.00	Teepee Buttes
6430.00†	28.490	234.851	6008.06	-717.09	-1025.06	-1455.89	40.1445494	-104.5039656	0.00	
6478.73	28.490	234.851	6050.89	-726.45	-1038.45	-1474.90	40.1445132	-104.5040342	0.00	KOP
6530.00†	26.390	243.780	6096.41	-734.29	-1050.53	-1495.13	40.1444807	-104.5041070	9.00	
6630.00†	24.223	264.323	6186.98	-737.94	-1062.40	-1535.56	40.1444493	-104.5042521	9.00	
6730.00†	25.086	285.907	6278.05	-726.14	-1058.61	-1576.45	40.1444610	-104.5043982	9.00	
6830.00†	28.708	304.221	6367.37	-699.20	-1039.25	-1616.78	40.1445154	-104.5045417	9.00	
6930.00†	34.219	317.924	6452.75	-657.76	-1004.80	-1655.56	40.1446111	-104.5046790	9.00	
7030.00†	40.857	327.942	6532.07	-602.86	-956.11	-1691.84	40.1447459	-104.5048068	9.00	
7130.00†	48.150	335.488	6603.39	-535.85	-894.38	-1724.72	40.1449164	-104.5049219	9.00	
7171.63†	51.312	338.123	6630.30	-504.76	-865.18	-1737.21	40.1449969	-104.5049654	9.00	Sharon Springs
7230.00†	55.835	341.447	6664.96	-458.36	-821.12	-1753.39	40.1451183	-104.5050215	9.00	
7235.45†	56.261	341.739	6668.00	-453.88	-816.83	-1754.82	40.1451301	-104.5050265	9.00	Top A Chalk, Top A Marl
7306.92†	61.914	345.320	6704.71	-392.84	-758.05	-1772.14	40.1452920	-104.5050860	9.00	Top B Chalk
7330.00†	63.759	346.394	6715.25	-372.32	-738.14	-1777.16	40.1453468	-104.5051032	9.00	
7411.36†	70.317	349.933	6746.98	-297.47	-664.86	-1792.46	40.1455484	-104.5051550	9.00	Top B Marl
7430.00†	71.830	350.700	6753.03	-279.85	-647.48	-1795.42	40.1455962	-104.5051649	9.00	
7530.00†	79.988	354.622	6777.36	-183.20	-551.38	-1807.74	40.1458604	-104.5052051	9.00	



# Planned Wellpath Report

Guttersen Y12-773 (REV-B.1) PWP

Page 4 of 8



REFERENCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY, INC	Well	Guttersen Y12-773
Field	WELD COUNTY (NOBLE NAD 83 GRID)	API/Legal	
Facility	SEC.12-T02N-R64W	Wellbore	Guttersen Y12-773 PWB
Slot	SLOT#02 Guttersen Y12-773 (610'FSL & 2316'FEL,SEC.12)		

WELLPATH DATA (195 stations) † = interpolated, ‡ = extrapolated station										
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
7630.00†	88.191	358.350	6787.65	-84.78	-452.20	-1813.80	40.1461328	-104.5052228	9.00	
7652.03	90.000	359.161	6788.00†	-63.10	-430.17	-1814.28	40.1461933	-104.5052236	9.00	LP/TPZ
7730.00†	90.000	359.161	6788.00	13.55	-352.22	-1815.42	40.1464073	-104.5052246	0.00	
7830.00†	90.000	359.161	6788.00	111.85	-252.23	-1816.89	40.1466818	-104.5052258	0.00	
7930.00†	90.000	359.161	6788.00	210.16	-152.24	-1818.35	40.1469563	-104.5052270	0.00	
8030.00†	90.000	359.161	6788.00	308.47	-52.25	-1819.82	40.1472308	-104.5052282	0.00	
8130.00†	90.000	359.161	6788.00	406.77	47.74	-1821.28	40.1475053	-104.5052295	0.00	
8230.00†	90.000	359.161	6788.00	505.08	147.73	-1822.75	40.1477798	-104.5052307	0.00	
8330.00†	90.000	359.161	6788.00	603.39	247.72	-1824.21	40.1480543	-104.5052319	0.00	
8430.00†	90.000	359.161	6788.00	701.69	347.71	-1825.67	40.1483288	-104.5052331	0.00	
8530.00†	90.000	359.161	6788.00	800.00	447.70	-1827.14	40.1486033	-104.5052344	0.00	
8630.00†	90.000	359.161	6788.00	898.30	547.69	-1828.60	40.1488778	-104.5052356	0.00	
8730.00†	90.000	359.161	6788.00	996.61	647.68	-1830.07	40.1491523	-104.5052368	0.00	
8830.00†	90.000	359.161	6788.00	1094.92	747.67	-1831.53	40.1494268	-104.5052380	0.00	
8930.00†	90.000	359.161	6788.00	1193.22	847.66	-1832.99	40.1497013	-104.5052393	0.00	
9030.00†	90.000	359.161	6788.00	1291.53	947.65	-1834.46	40.1499758	-104.5052405	0.00	
9130.00†	90.000	359.161	6788.00	1389.84	1047.63	-1835.92	40.1502503	-104.5052417	0.00	
9230.00†	90.000	359.161	6788.00	1488.14	1147.62	-1837.39	40.1505248	-104.5052429	0.00	
9330.00†	90.000	359.161	6788.00	1586.45	1247.61	-1838.85	40.1507993	-104.5052442	0.00	
9430.00†	90.000	359.161	6788.00	1684.75	1347.60	-1840.32	40.1510738	-104.5052454	0.00	
9530.00†	90.000	359.161	6788.00	1783.06	1447.59	-1841.78	40.1513483	-104.5052466	0.00	
9630.00†	90.000	359.161	6788.00	1881.37	1547.58	-1843.24	40.1516228	-104.5052478	0.00	
9730.00†	90.000	359.161	6788.00	1979.67	1647.57	-1844.71	40.1518973	-104.5052491	0.00	
9830.00†	90.000	359.161	6788.00	2077.98	1747.56	-1846.17	40.1521718	-104.5052503	0.00	
9930.00†	90.000	359.161	6788.00	2176.28	1847.55	-1847.64	40.1524463	-104.5052515	0.00	
10030.00†	90.000	359.161	6788.00	2274.59	1947.54	-1849.10	40.1527208	-104.5052527	0.00	
10130.00†	90.000	359.161	6788.00	2372.90	2047.53	-1850.56	40.1529953	-104.5052540	0.00	
10230.00†	90.000	359.161	6788.00	2471.20	2147.52	-1852.03	40.1532698	-104.5052552	0.00	
10330.00†	90.000	359.161	6788.00	2569.51	2247.51	-1853.49	40.1535443	-104.5052564	0.00	
10430.00†	90.000	359.161	6788.00	2667.82	2347.50	-1854.96	40.1538188	-104.5052576	0.00	
10530.00†	90.000	359.161	6788.00	2766.12	2447.48	-1856.42	40.1540933	-104.5052589	0.00	
10630.00†	90.000	359.161	6788.00	2864.43	2547.47	-1857.89	40.1543678	-104.5052601	0.00	
10730.00†	90.000	359.161	6788.00	2962.73	2647.46	-1859.35	40.1546423	-104.5052613	0.00	
10830.00†	90.000	359.161	6788.00	3061.04	2747.45	-1860.81	40.1549168	-104.5052625	0.00	
10930.00†	90.000	359.161	6788.00	3159.35	2847.44	-1862.28	40.1551913	-104.5052638	0.00	
11030.00†	90.000	359.161	6788.00	3257.65	2947.43	-1863.74	40.1554658	-104.5052650	0.00	
11130.00†	90.000	359.161	6788.00	3355.96	3047.42	-1865.21	40.1557403	-104.5052662	0.00	
11230.00†	90.000	359.161	6788.00	3454.26	3147.41	-1866.67	40.1560148	-104.5052674	0.00	
11330.00†	90.000	359.161	6788.00	3552.57	3247.40	-1868.13	40.1562893	-104.5052687	0.00	
11430.00†	90.000	359.161	6788.00	3650.88	3347.39	-1869.60	40.1565638	-104.5052699	0.00	
11530.00†	90.000	359.161	6788.00	3749.18	3447.38	-1871.06	40.1568383	-104.5052711	0.00	
11630.00†	90.000	359.161	6788.00	3847.49	3547.37	-1872.53	40.1571128	-104.5052723	0.00	
11730.00†	90.000	359.161	6788.00	3945.80	3647.36	-1873.99	40.1573873	-104.5052736	0.00	
11830.00†	90.000	359.161	6788.00	4044.10	3747.35	-1875.46	40.1576618	-104.5052748	0.00	
11930.00†	90.000	359.161	6788.00	4142.41	3847.33	-1876.92	40.1579363	-104.5052760	0.00	



# Planned Wellpath Report

Guttersen Y12-773 (REV-B.1) PWP

Page 5 of 8



## REFERENCE WELLPATH IDENTIFICATION

Operator	NOBLE ENERGY, INC	Well	Guttersen Y12-773
Field	WELD COUNTY (NOBLE NAD 83 GRID)	API/Legal	
Facility	SEC.12-T02N-R64W	Wellbore	Guttersen Y12-773 PWB
Slot	SLOT#02 Guttersen Y12-773 (610'FSL & 2316'FEL,SEC.12)		

## WELLPATH DATA (195 stations) † = interpolated, ‡ = extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
12030.00†	90.000	359.161	6788.00	4240.71	3947.32	-1878.38	40.1582108	-104.5052772	0.00	
12130.00†	90.000	359.161	6788.00	4339.02	4047.31	-1879.85	40.1584853	-104.5052785	0.00	
12230.00†	90.000	359.161	6788.00	4437.33	4147.30	-1881.31	40.1587598	-104.5052797	0.00	
12330.00†	90.000	359.161	6788.00	4535.63	4247.29	-1882.78	40.1590343	-104.5052809	0.00	
12430.00†	90.000	359.161	6788.00	4633.94	4347.28	-1884.24	40.1593088	-104.5052821	0.00	
12530.00†	90.000	359.161	6788.00	4732.25	4447.27	-1885.70	40.1595833	-104.5052834	0.00	
12630.00†	90.000	359.161	6788.00	4830.55	4547.26	-1887.17	40.1598578	-104.5052846	0.00	
12730.00†	90.000	359.161	6788.00	4928.86	4647.25	-1888.63	40.1601323	-104.5052858	0.00	
12830.00†	90.000	359.161	6788.00	5027.16	4747.24	-1890.10	40.1604068	-104.5052871	0.00	
12930.00†	90.000	359.161	6788.00	5125.47	4847.23	-1891.56	40.1606813	-104.5052883	0.00	
13030.00†	90.000	359.161	6788.00	5223.78	4947.22	-1893.03	40.1609558	-104.5052895	0.00	
13130.00†	90.000	359.161	6788.00	5322.08	5047.21	-1894.49	40.1612303	-104.5052907	0.00	
13230.00†	90.000	359.161	6788.00	5420.39	5147.20	-1895.95	40.1615048	-104.5052920	0.00	
13330.00†	90.000	359.161	6788.00	5518.69	5247.18	-1897.42	40.1617793	-104.5052932	0.00	
13430.00†	90.000	359.161	6788.00	5617.00	5347.17	-1898.88	40.1620538	-104.5052944	0.00	
13530.00†	90.000	359.161	6788.00	5715.31	5447.16	-1900.35	40.1623283	-104.5052956	0.00	
13630.00†	90.000	359.161	6788.00	5813.61	5547.15	-1901.81	40.1626028	-104.5052969	0.00	
13730.00†	90.000	359.161	6788.00	5911.92	5647.14	-1903.27	40.1628773	-104.5052981	0.00	
13830.00†	90.000	359.161	6788.00	6010.23	5747.13	-1904.74	40.1631518	-104.5052993	0.00	
13930.00†	90.000	359.161	6788.00	6108.53	5847.12	-1906.20	40.1634263	-104.5053005	0.00	
14030.00†	90.000	359.161	6788.00	6206.84	5947.11	-1907.67	40.1637008	-104.5053018	0.00	
14130.00†	90.000	359.161	6788.00	6305.14	6047.10	-1909.13	40.1639753	-104.5053030	0.00	
14230.00†	90.000	359.161	6788.00	6403.45	6147.09	-1910.60	40.1642498	-104.5053042	0.00	
14330.00†	90.000	359.161	6788.00	6501.76	6247.08	-1912.06	40.1645243	-104.5053054	0.00	
14430.00†	90.000	359.161	6788.00	6600.06	6347.07	-1913.52	40.1647988	-104.5053067	0.00	
14530.00†	90.000	359.161	6788.00	6698.37	6447.06	-1914.99	40.1650733	-104.5053079	0.00	
14630.00†	90.000	359.161	6788.00	6796.68	6547.05	-1916.45	40.1653478	-104.5053091	0.00	
14730.00†	90.000	359.161	6788.00	6894.98	6647.03	-1917.92	40.1656223	-104.5053103	0.00	
14830.00†	90.000	359.161	6788.00	6993.29	6747.02	-1919.38	40.1658968	-104.5053116	0.00	
14930.00†	90.000	359.161	6788.00	7091.59	6847.01	-1920.85	40.1661713	-104.5053128	0.00	
15030.00†	90.000	359.161	6788.00	7189.90	6947.00	-1922.31	40.1664458	-104.5053140	0.00	
15130.00†	90.000	359.161	6788.00	7288.21	7046.99	-1923.77	40.1667203	-104.5053152	0.00	
15230.00†	90.000	359.161	6788.00	7386.51	7146.98	-1925.24	40.1669948	-104.5053165	0.00	
15330.00†	90.000	359.161	6788.00	7484.82	7246.97	-1926.70	40.1672693	-104.5053177	0.00	
15430.00†	90.000	359.161	6788.00	7583.12	7346.96	-1928.17	40.1675438	-104.5053189	0.00	
15530.00†	90.000	359.161	6788.00	7681.43	7446.95	-1929.63	40.1678183	-104.5053201	0.00	
15630.00†	90.000	359.161	6788.00	7779.74	7546.94	-1931.09	40.1680928	-104.5053214	0.00	
15730.00†	90.000	359.161	6788.00	7878.04	7646.93	-1932.56	40.1683673	-104.5053226	0.00	
15830.00†	90.000	359.161	6788.00	7976.35	7746.92	-1934.02	40.1686418	-104.5053238	0.00	
15930.00†	90.000	359.161	6788.00	8074.66	7846.91	-1935.49	40.1689163	-104.5053250	0.00	
16030.00†	90.000	359.161	6788.00	8172.96	7946.90	-1936.95	40.1691908	-104.5053263	0.00	
16130.00†	90.000	359.161	6788.00	8271.27	8046.88	-1938.42	40.1694653	-104.5053275	0.00	
16230.00†	90.000	359.161	6788.00	8369.57	8146.87	-1939.88	40.1697398	-104.5053287	0.00	
16330.00†	90.000	359.161	6788.00	8467.88	8246.86	-1941.34	40.1700143	-104.5053299	0.00	
16430.00†	90.000	359.161	6788.00	8566.19	8346.85	-1942.81	40.1702888	-104.5053312	0.00	



# Planned Wellpath Report

Guttersen Y12-773 (REV-B.1) PWP  
Page 6 of 8



REFERENCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY, INC	Well	Guttersen Y12-773
Field	WELD COUNTY (NOBLE NAD 83 GRID)	API/Legal	
Facility	SEC.12-T02N-R64W	Wellbore	Guttersen Y12-773 PWB
Slot	SLOT#02 Guttersen Y12-773 (610'FSL & 2316'FEL,SEC.12)		

WELLPATH DATA (195 stations) † = interpolated, ‡ = extrapolated station										
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
16530.00†	90.000	359.161	6788.00	8664.49	8446.84	-1944.27	40.1705633	-104.5053324	0.00	
16630.00†	90.000	359.161	6788.00	8762.80	8546.83	-1945.74	40.1708378	-104.5053336	0.00	
16730.00†	90.000	359.161	6788.00	8861.11	8646.82	-1947.20	40.1711123	-104.5053348	0.00	
16830.00†	90.000	359.161	6788.00	8959.41	8746.81	-1948.66	40.1713868	-104.5053361	0.00	
16930.00†	90.000	359.161	6788.00	9057.72	8846.80	-1950.13	40.1716613	-104.5053373	0.00	
17030.00†	90.000	359.161	6788.00	9156.02	8946.79	-1951.59	40.1719358	-104.5053385	0.00	
17130.00†	90.000	359.161	6788.00	9254.33	9046.78	-1953.06	40.1722103	-104.5053397	0.00	
17230.00†	90.000	359.161	6788.00	9352.64	9146.77	-1954.52	40.1724848	-104.5053410	0.00	
17330.00†	90.000	359.161	6788.00	9450.94	9246.76	-1955.99	40.1727593	-104.5053422	0.00	
17430.00†	90.000	359.161	6788.00	9549.25	9346.75	-1957.45	40.1730338	-104.5053434	0.00	
17530.00†	90.000	359.161	6788.00	9647.55	9446.73	-1958.91	40.1733083	-104.5053447	0.00	
17630.00†	90.000	359.161	6788.00	9745.86	9546.72	-1960.38	40.1735828	-104.5053459	0.00	
17730.00†	90.000	359.161	6788.00	9844.17	9646.71	-1961.84	40.1738573	-104.5053471	0.00	
17795.99†	90.000	359.161	6788.00	9909.04	9712.70	-1962.81	40.1740384	-104.5053479	0.00	
17819.94	90.000	359.161	6788.00 <sup>‡</sup>	9932.59	9736.65	-1963.16	40.1741042	-104.5053482	0.00	BHL

HOLE & CASING SECTIONS - Ref Wellbore: Guttersen Y12-773 PWB Ref Wellpath: Guttersen Y12-773 (REV-B.1) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
9.625in Casing Surface	30.00	1950.00	1920.00	30.00	1950.00	0.00	0.00	0.00	0.00



# Planned Wellpath Report

Guttersen Y12-773 (REV-B.1) PWP

Page 7 of 8



REFERENCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY, INC	Well	Guttersen Y12-773
Field	WELD COUNTY (NOBLE NAD 83 GRID)	API/Legal	
Facility	SEC.12-T02N-R64W	Wellbore	Guttersen Y12-773 PWB
Slot	SLOT#02 Guttersen Y12-773 (610'FSL & 2316'FEL,SEC.12)		

TARGETS									
Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
DP 455 Sec.01-T2N-R64W	N/A	-3.00	-0.25	-22.36	3279878.76	1298091.40	40.1473180	-104.4987970	polygon
2D Polygon: dimensions not calculated									
DP 455 Sec.12-T2N-R64W	N/A	-3.00	-0.25	-22.36	3279878.76	1298091.40	40.1473180	-104.4987970	polygon
2D Polygon: dimensions not calculated									
2) Guttersen Y12-773 BHL (200'FNL & 1128'FWL,SEC.01)	17819.94	6788.00	9736.65	-1963.16	3277938.05	1307827.88	40.1741042	-104.5053482	point
Guttersen Y12-773 BPZ (200'FNL & 1128'FWL,SEC.01)	N/A	6788.00	9736.65	-1963.16	3277938.05	1307827.88	40.1741042	-104.5053482	point
1) Guttersen Y12-773 LP (200'FSL & 1134'FWL,SEC.12)	7652.03	6788.00	-430.17	-1814.28	3278086.92	1297661.50	40.1461933	-104.5052236	point
DP 455 West Hardline(200'FNL/FSL&300'FEL/FWL)	N/A	6849.00	0.65	90.02	3279991.13	1298092.31	40.1473170	-104.4983950	polygon
2D Polygon: dimensions not calculated									

SURVEY PROGRAM - Ref Wellbore: Guttersen Y12-773 PWB Ref Wellpath: Guttersen Y12-773 (REV-B.1) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
30.00	17872.58	OWSG MWD rev2 (MS+IFR1)		Guttersen Y12-773 PWB

REFERENCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY, INC	Well	Guttersen Y12-773
Field	WELD COUNTY (NOBLE NAD 83 GRID)	API/Legal	
Facility	SEC.12-T02N-R64W	Wellbore	Guttersen Y12-773 PWB
Slot	SLOT#02 Guttersen Y12-773 (610'FSL & 2316'FEL, SEC.12)		

WELLPATH COMMENTS				
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
940.33	0.000	234.851	940.33	Upper Pierre Aquifer Top
1660.82	0.000	234.851	1660.82	Upper Pierre Aquifer Base
3943.06	28.490	234.851	3822.28	Parkman
4311.35	28.490	234.851	4145.97	Sussex
5249.62	28.490	234.851	4970.62	Shannon
6424.94	28.490	234.851	6003.61	Teepee Buttes
7171.63	51.312	338.123	6630.30	Sharon Springs
7235.45	56.261	341.739	6668.00	Top A Chalk, Top A Marl
7306.92	61.914	345.320	6704.71	Top B Chalk
7411.36	70.317	349.933	6746.98	Top B Marl

DESIGN COMMENTS				
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
30.00	0.000	234.851	30.00	SHL
2000.00	0.000	234.851	2000.00	End of Tangent
3424.49	28.490	234.851	3366.51	Build (XS)
6478.73	28.490	234.851	6050.89	KOP
7652.03	90.000	359.161	6788.00	LP/TPZ
17819.94	90.000	359.161	6788.00	BHL



# Closest Approach Clearance Summary Report

Guttersen Y12-773 (REV-B.1) PWP - SPE WPTS Stop Drilling HSE Risk (2017)  
Page 1 of 3



REFERENCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY, INC	Well	Guttersen Y12-773
Field	WELD COUNTY (NOBLE NAD 83 GRID)	API/Legal	
Facility	SEC.12-T02N-R64W	Wellbore	Guttersen Y12-773 PWB
Slot	SLOT#02 Guttersen Y12-773 (610'FSL & 2316'FEL,SEC.12)		

REPORT SETUP INFORMATION			
Projection System	NAD83 / Lambert Colorado SP, Northern Zone (501), US feet	Software System	WellArchitect® 6.0
North Reference	Grid	User	Guenaler
Scale	0.999958	Report Generated	2/12/2024 at 10:41:09 AM
Convergence at slot	0.65° East	Database	WA_Denver

WELLPATH LOCATION						
	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	0.25	22.36	3279901.12	1298091.66	40°08'50.3448"N	104°29'55.3812"W
Facility Reference Pt			3279878.76	1298091.40	40°08'50.3448"N	104°29'55.6692"W
Field Reference Pt			3000000.00	4454105.15	48°46'34.3150"N	105°30'0.0000"W

WELLPATH DATUM			
Calculation method	Minimum Curvature	RIG (4866'GL+30'KB = 4896'RKB) (RKB) to Facility Vertical Datum	4893.00ft
Horizontal Reference Pt	Slot	RIG (4866'GL+30'KB = 4896'RKB) (RKB) to Mean Sea Level	4893.00ft
Vertical Reference Pt	RIG (4866'GL+30'KB = 4896'RKB) (RKB)	RIG (4866'GL+30'KB = 4896'RKB) (RKB) to Ground Level at Slot (SLOT#02 Guttersen Y12-773 (610'FSL & 2316'FEL,SEC.12))	4893.00ft
MD Reference Pt	RIG (4866'GL+30'KB = 4896'RKB) (RKB)		
Field Vertical Reference	Mean Sea Level		

POSITIONAL UNCERTAINTY CALCULATION SETTINGS					
Ellipse Confidence Limit	3.50 Std Dev	Ellipse Start MD	30.00ft	Surface Position Uncertainty	included
Declination	7.63° East of TN	Dip Angle	66.38°	Mag Field Strength	51693 nT
Slot Surface Uncertainty @1SD		Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft	Vertical	3.000ft
Positional Uncertainty values in the WELLPATH DATA table are the projection of the ellipsoid of uncertainty onto the vertical and horizontal planes					



# Closest Approach Clearance Summary Report

Guttersen Y12-773 (REV-B.1) PWP - SPE WPTS Stop Drilling HSE Risk (2017)



REFERENCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY, INC	Well	Guttersen Y12-773
Field	WELD COUNTY (NOBLE NAD 83 GRID)	API/Legal	
Facility	SEC.12-T02N-R64W	Wellbore	Guttersen Y12-773 PWB
Slot	SLOT#02 Guttersen Y12-773 (610'FSL & 2316'FEL, SEC.12)		

PROXIMITY-SCAN RULE			
Rule Name	SPE WPTS Stop Drilling HSE Risk (2017)	Rule Based On	Ratio
Plane of Rule	Closest Approach	Threshold Value	1.00
Include Casing & Hole Size	yes	Apply Cone of Safety	no

HOLE & CASING SECTIONS - Ref Wellbore: Guttersen Y12-773 PWB    Ref Wellpath: Guttersen Y12-773 (REV-B.1) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
9.625in Casing Surface	30.00	1950.00	1920.00	30.00	1950.00	0.00	0.00	0.00	0.00

SURVEY PROGRAM - Ref Wellbore: Guttersen Y12-773 PWB    Ref Wellpath: Guttersen Y12-773 (REV-B.1) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
30.00	17872.58	OWSG MWD rev2 (MS+IFR1)		Guttersen Y12-773 PWB



# Closest Approach Clearance Summary Report

Guttersen Y12-773 (REV-B.1) PWP - SPE WPTS Stop Drilling HSE Risk (2017)  
Page 3 of 3



REFERENCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY, INC	Well	Guttersen Y12-773
Field	WELD COUNTY (NOBLE NAD 83 GRID)	API/Legal	
Facility	SEC.12-T02N-R64W	Wellbore	Guttersen Y12-773 PWB
Slot	SLOT#02 Guttersen Y12-773 (610'FSL & 2316'FEL,SEC.12)		

CALCULATION RANGE & CUTOFF		
From: 30.00ft MD	To: 17819.94ft MD	C-C Cutoff: (none)

OFFSET WELL CLEARANCE SUMMARY (20 Offset Wellpaths selected) Ratios are calculated in Closest Approach plane												
Offset Facility	Offset Slot	Offset Well	Offset Wellbore	Offset Wellpath	Wellbore Status	C-C Clearance Distance			Rule Separation Ratio			
						Ref MD [ft]	Min C-C Clear Dist [ft]	Diverging from MD [ft]	Ref MD of Min Ratio [ft]	Min Ratio	Min Ratio Dvrg from [ft]	Rule Status
SEC.12-T02N-R64W	SLOT#01 Guttersen Y12-782 (610'FSL & 2338'FEL,SEC.12)	Guttersen Y12-782	Guttersen Y12-782 PWB	Guttersen Y12-782 (REV-B.1) PWP	Planned	30.00	22.36	17819.94	2202.32	0.98	17819.94	FAIL
SEC.12-T02N-R64W	SLOT#03 Guttersen Y12-763 (610'FSL & 2293'FEL,SEC.12)	Guttersen Y12-763	Guttersen Y12-763 PWB	Guttersen Y12-763 (REV-B.1) PWP	Planned	2005.48	22.64	17819.94	2105.91	1.01	17819.94	WARN
SEC.24-T02N-R64W	SLOT#04 BOYD 24-4H (1441'FSL&2275'FWL,SEC.24)	BOYD 24-4H (05-123-46596)	BOYD 24-4H AWB	BOYD 24-4H AWP	Drilling	7125.88	319.74	7125.88	7034.79	2.02	7034.79	PASS
SEC.12-T02N-R64W	SLOT#04 Guttersen Y12-754 (610'FSL & 2271'FEL,SEC.12)	Guttersen Y12-754	Guttersen Y12-754 PWB	Guttersen Y12-754 (REV-B.1) PWP	Planned	2001.06	45.01	17819.94	2073.47	2.23	17819.94	PASS
SEC.24-T02N-R64W	SLOT#03 BOYD 24-1H(1441'FSL&2255'FWL,SEC.24)	BOYD 24-1H (05-123-46594)	BOYD 24-1H AWB	BOYD 24-1H AWP	Drilling	7201.00	744.58	7201.00	7171.48	2.26	7171.48	PASS
SEC.12-T02N-R64W	SLOT#05 Guttersen Y12-744 (610'FSL & 2248'FEL,SEC.12)	Guttersen Y12-744	Guttersen Y12-744 PWB	Guttersen Y12-744 (REV-B.1) PWP	Planned	30.00	67.65	17819.94	2055.25	3.59	17819.94	PASS
SEC.25-T03N-R64W	SLOT#31 GUTTERSEN STATE D36-781 (1242'FNL & 2009'FWL,SEC.25)	GUTTERSEN STATE D36-781 (05-123-48626)	GUTTERSEN STATE D36-781 AWB	GUTTERSEN STATE D36-781 AWP	Drilling	17819.94	646.55	17819.94	17819.94	3.66	17819.94	PASS
SEC.25-T03N-R64W	SLOT#30 GUTTERSEN STATE D36-771 (1268'FNL & 2035'FWL,SEC.25)	GUTTERSEN STATE D36-771 (05-123-48629)	GUTTERSEN STATE D36-771 AWB	GUTTERSEN STATE D36-771 AWP	Drilling	17819.94	419.69	17819.94	17819.94	4.16	17819.94	PASS
SEC.25-T03N-R64W	SLOT#29 GUTTERSEN STATE D36-762 (1295'FNL & 2062'FWL,SEC.25)	GUTTERSEN STATE D36-762 (05-123-48632)	GUTTERSEN STATE D36-762 AWB	GUTTERSEN STATE D36-762 AWP	Drilling	17819.94	880.89	17819.94	17819.94	4.54	17819.94	PASS
SEC.12-T02N-R64W	SLOT#06 Guttersen Y12-734 (610'FSL & 2226'FEL,SEC.12)	Guttersen Y12-734	Guttersen Y12-734 PWB	Guttersen Y12-734 (REV-B.1) PWP	Planned	30.00	90.02	17819.94	2048.68	4.81	17819.94	PASS
SEC.23-T03N-R64W	SLOT#34 GUTTERSEN STATE D35-790 (911'FSL & 1398'FEL, SEC.23)	GUTTERSEN STATE D35-790 (05-123-48843)	GUTTERSEN STATE D35-790 AWB	GUTTERSEN STATE D35-790 AWP	Drilling	17819.94	1187.81	17819.94	17819.94	5.57	17819.94	PASS
SEC.02-T02N-R64W	Waste Management 2Y-201 230'FSL & 986' FEL,Sec.02)	Waste Management 2Y-201 (05-123-36986)	Waste Management 2Y-201	Waste Management 2Y-201 AWP	Drilling	13268.45	1222.38	16830.00	17554.91	5.87	17554.91	PASS
SEC.12-T02N-R64W	SLOT#07 Guttersen Y12-725 (610'FSL & 2203'FEL,SEC.12)	Guttersen Y12-725	Guttersen Y12-725 PWB	Guttersen Y12-725 (REV-B.1) PWP	Planned	30.00	112.66	17819.94	2051.12	6.04	17819.94	PASS
SEC.25-T03N-R64W	SLOT#28 GUTTERSEN STATE D36-752 (1322'FNL & 2088'FWL,SEC.25)	GUTTERSEN STATE D36-752 (05-123-48625)	GUTTERSEN STATE D36-752 AWB	GUTTERSEN STATE D36-752 AWP	Drilling	17819.94	1399.66	17819.94	17819.94	6.80	17819.94	PASS
SEC.12-T02N-R64W	SLOT#08 Guttersen Y12-715 (610'FSL & 2181'FEL,SEC.12)	Guttersen Y12-715	Guttersen Y12-715 PWB	Guttersen Y12-715 (REV-B.1) PWP	Planned	30.00	135.03	17819.94	2056.96	7.25	17819.94	PASS
SEC.25-T03N-R64W	SLOT#27 GUTTERSEN STATE D36-743 (1729'FNL & 1206'FEL,SEC.25)	GUTTERSEN STATE D36-743 (05-123-48638)	GUTTERSEN STATE D36-743 AWB	GUTTERSEN STATE D36-743 AWP	Drilling	17819.94	2031.41	17819.94	17819.94	10.01	17819.94	PASS
SEC.11-T02N-R64W	SLOT#01 WASTE MANAGEMENT Y23-712(787'FNL&756'FEL,SEC.11)	WASTE MANAGEMENT Y23-712 (05-123-44840)	WASTE MANAGEMENT Y23-712 AWB	WASTE MANAGEMENT Y23-712 AWP	Drilling	12304.82	1202.28	12304.82	12701.05	11.80	12701.05	PASS
SEC.25-T03N-R64W	SLOT#26 GUTTERSEN STATE D36-733 (1729'FNL & 1169'FEL,SEC.25)	GUTTERSEN STATE D36-733 (05-123-48639)	GUTTERSEN STATE D36-733 AWB	GUTTERSEN STATE D36-733 AWP	Drilling	17819.94	2660.20	17819.94	17819.94	12.97	17819.94	PASS
SEC.25-T03N-R64W	SLOT#25 GUTTERSEN STATE D36-724 (1730'FNL & 1131'FEL,SEC.25)	GUTTERSEN STATE D36-724 (05-123-48633)	GUTTERSEN STATE D36-724 AWB	GUTTERSEN STATE D36-724 AWP	Drilling	17819.94	3255.57	17819.94	17819.94	15.79	17819.94	PASS
SEC.25-T03N-R64W	SLOT#24 GUTTERSEN STATE D36-714 (1730'FNL & 1094'FEL,SEC.25)	GUTTERSEN STATE D36-714 (05-123-48842)	GUTTERSEN STATE D36-714 AWB	GUTTERSEN STATE D36-714 AWP	Drilling	17819.94	3877.62	17819.94	17819.94	18.79	17819.94	PASS