

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/05/2024

Submitted Date:

02/07/2024

Document Number:

708301648

FIELD INSPECTION FORM

Loc ID 335684 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

3 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, CAERUS		COGCC.inspections@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289533	WELL	PR	03/01/2019	GW	045-13796	UNOCAL-ENCANA 13D-16D	PR
289534	WELL	PR	09/01/2020	GW	045-13802	UNOCAL-ENCANA 23B-16D	PR
289539	WELL	SI	09/01/2021	GW	045-13797	UNOCAL-ENCANA 13B-16D	SI
289705	WELL	PR	03/01/2019	GW	045-13854	UNOCAL-ENCANA 23D-16D	PR
289706	WELL	PR	03/01/2019	GW	045-13853	UNOCAL-ENCANA 24A-16D	PR

General Comment:

[COGCC Inspection Report Summary](#)

On 2/5/2024 at approximately 10:30, Compliance Inspector Matthew Morris conducted an on-site inspection at CAERUS PICEANCE LLC, UNCOAL-ENCANA-66S96W/17NESE at Location ID #335684 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Stored equipment in secondary containment
- 2) Debris in secondary containment
- 3) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris in secondary containment.		
Corrective Action:	Remove debris to comply with Rule 606.	Date:	02/14/2024
Type	STORAGE OF SUPL		
Comment:	Stored equipment in secondary containment.		
Corrective Action:	Remove stored equipment to comply with Rule 606.	Date:	02/14/2024

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	SEPARATOR		
Comment:	Barbed wire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbed wire		
Corrective Action:		Date:	

Type	WELLHEAD		
Comment:	Pipe rail fencing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
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Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Large empty rectangular area for detailed notes or data entry.

Inspected Facilities					
Facility ID: <u>289533</u>	Type: <u>WELL</u>	API Number: <u>045-13796</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>	
Producing Well					
Comment:					
Corrective Action:			Date:		
Facility ID: <u>289534</u>	Type: <u>WELL</u>	API Number: <u>045-13802</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>	
Producing Well					
Comment:					
Corrective Action:			Date:		
Facility ID: <u>289539</u>	Type: <u>WELL</u>	API Number: <u>045-13797</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>	
Idle Well					
Purpose:	<input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned		Reminder: _____		
Comment:	Permanently out of service. Last produced August 2021.				
Corrective Action:				Date:	
Facility ID: <u>289705</u>	Type: <u>WELL</u>	API Number: <u>045-13854</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>	
Producing Well					
Comment:					
Corrective Action:			Date:		
Facility ID: <u>289706</u>	Type: <u>WELL</u>	API Number: <u>045-13853</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>	
Producing Well					
Comment:					
Corrective Action:			Date:		

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Check Dams				
Gravel	Fail					Insufficient gravel
Berms						
		Gravel				
		Ditches				
		Compaction	Fail			Lack of stabilization
Compaction	Fail					Lack of stabilization
Other	Fail					Insufficient tracking BMPs

Comment: [Location surface and lease road lack stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.](#)

Corrective Action: **1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.**

Date: 02/22/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403679788	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6421641
708301649	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6421628