

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403659823

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10583 Contact Name: Alex Corey
Name of Operator: PETRO OPERATING COMPANY LLC Phone: (713) 408-7174
Address: 9033 E EASTER PLACE SUITE 112 Fax:
City: CENTENNIAL State: CO Zip: 80112- Email: alex.corey@iptenergyservices.com

API Number 05-123-52230-00 County: WELD
Well Name: LG Everist Well Number: 07
Location: QtrQtr: NWNW Section: 30 Township: 2N Range: 66W Meridian: 6
Footage at surface: Distance: 1066 feet Direction: FNL Distance: 1120 feet Direction: FWL
As Drilled Latitude: 40.113440 As Drilled Longitude: -104.826020
GPS Data: GPS Quality Value: 1.0 Type of GPS Quality Value: PDOP Date of Measurement: 12/20/2023
** If directional footage at Top of Prod. Zone Dist: 460 feet Direction: FSL Dist: 490 feet Direction: FWL
** If directional footage at Bottom Hole Dist: 472 feet Direction: FNL Dist: 506 feet Direction: FWL
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/16/2023 Date TD: 12/09/2023 Date Casing Set or D&A: 12/10/2023
Rig Release Date: 12/15/2023 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 19008 TVD** 7424 Plug Back Total Depth MD 19008 TVD** 7424
Elevations GR 4875 KB 4899 Digital Copies of ALL Logs must be Attached

List All Logs Run:
GR, Res, MWD, CBL

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 5366 Fresh Water (bbls): 2621
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2745

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A252	40	0	80	72	80	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1900	812	1900	0	VISU
1ST	13+1/2	5+1/2	P-110	20	0	18998	2395	18998	1312	CBL

Bradenhead Pressure Action Threshold 570 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,685		NO	NO	
SUSSEX	5,318		NO	NO	
SHARON SPRINGS	8,707		NO	NO	
NIOBRARA	8,774		NO	NO	
FORT HAYS	9,216		NO	NO	
CODELL	9,293		NO	NO	

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Donahue

Title: Compliance Specialist Date: _____ Email: jdonahue@ardorenvironmental.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403668018	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403659860	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403659846	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403659847	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403659852	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403667990	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403667994	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403667997	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403668016	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403679546	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)