

FORM  
5  
Rev  
12/20

State of Colorado  
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
403659497  
Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10583 Contact Name: Alex Corey  
Name of Operator: PETRO OPERATING COMPANY LLC Phone: (713) 408-7174  
Address: 9033 E EASTER PLACE SUITE 112 Fax:  
City: CENTENNIAL State: CO Zip: 80112- Email: alex.corey@iptenergyservices.com

API Number 05-123-52228-00 County: WELD  
Well Name: LG Everist Well Number: 05  
Location: QtrQtr: NWNW Section: 30 Township: 2N Range: 66W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 1092 feet Direction: FNL Distance: 1134 feet Direction: FWL  
As Drilled Latitude: 40.113360 As Drilled Longitude: -104.825970  
GPS Data: GPS Quality Value: 1.1 Type of GPS Quality Value: PDOP Date of Measurement: 12/20/2023  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 460 feet Direction: FSL Dist: 1244 feet Direction: FWL  
Sec: 30 Twp: 2N Rng: 66W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 464 feet Direction: FNL Dist: 1302 feet Direction: FWL  
Sec: 19 Twp: 2N Rng: 66W  
Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/18/2023 Date TD: 11/20/2023 Date Casing Set or D&A: 11/21/2023  
Rig Release Date: 12/15/2023 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 18944 TVD\*\* 7419 Plug Back Total Depth MD 18944 TVD\*\* 7419  
Elevations GR 4875 KB 4899 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
CBL, GR MWD, Open-hole resistivity log was ran on LG Everist 01 (API 05-123-52224) and LG Everist 07 (API 05-123-52230).

FLUID VOLUMES USED IN DRILLING OPERATIONS  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): 5372 Fresh Water (bbls): 2559  
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2813

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	A252	40	0	80	72	80	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1906	758	1906	0	VISU
1ST	8+1/2	5+1/2	P-110	20	0	18930	2385	18930	902	CBL

Bradenhead Pressure Action Threshold 572 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,690		NO	NO	
SUSSEX	5,339		NO	NO	
SHARON SPRINGS	8,643		NO	NO	
NIOBRARA	8,704		NO	NO	
FORT HAYS	9,139		NO	NO	
CODELL	9,239		NO	NO	

Operator Comments:

Alternative Logging Program – No open-hole logs were run, Rule 317 Guidance, p 3-6

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jessica Donahue

Title: Compliance Specialist

Date: \_\_\_\_\_

Email: jdonahue@ardorenvironmental.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
403667878	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403659622	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
403659604	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403659614	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403659619	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403667872	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403667876	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403679532	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)