

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/06/2024

Submitted Date:

02/06/2024

Document Number:

702502372**FIELD INSPECTION FORM**

Loc ID 316713	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED  <b>Findings:</b> 6 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
<b>Operator Information:</b> OGCC Operator Number: <u>10556</u> Name of Operator: <u>PLUG NICKEL OIL COMPANY INC</u> Address: <u>PO BOX 1937</u> City: <u>VERNAL</u> State: <u>UT</u> Zip: <u>84078</u>				<b>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE</b>

<b>Contact Information:</b>			
Contact Name	Phone	Email	Comment
Hogue, Jimmy	(435) 828-7666	hogue@stratanet.com	

<b>Inspected Facilities:</b>							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
232270	WELL	PR	11/01/2023	OW	103-40056	UNITED 19-S-5	PR

<b>General Comment:</b> <p>ECMC Inspection Report Summary</p> <p>On Tuesday, 02/06/2024, Inspector Kirby Burchett, conducted a routine field inspection at Plug Nickel Oil Company Inc on the United 19-S-5 well, Location #316713, in Rio Blanco County, Colorado.</p> <p>This location is within or in close proximity to Parks and Wildlife (CPW) District and High Priority Habitat area with NSO and Density Habitat regulations.</p> <p>Any Corrective Actions from previous Inspections are still applicable.</p> <p>While there during normal production operations the following compliance issue was observed:          1. Tank berm volume inadequate.          Refer to Inspection Photos for observed compliance issue.</p> <p>A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.</p>
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**Location**Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 435-828-7666 or 911

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: \_\_\_\_\_

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate				
Comment:	25 ft x 28 ft trapezoidal shaped berm with no more than 2 ft of depth. Secondary containment is inadequate to contain 150% of the volume of the largest tank.				
Corrective Action:	Repair or install berms or other secondary containment devices.				Date: 02/27/2024
<b>Venting:</b>					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
<b>Flaring:</b>					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities									
Facility ID:	232270	Type:	WELL	API Number:	103-40056	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2023 Production Report								
Corrective Action:				Date:					

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

**Pits:**    ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403678933	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6420858">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6420858</a>
702502373	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6420850">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6420850</a>