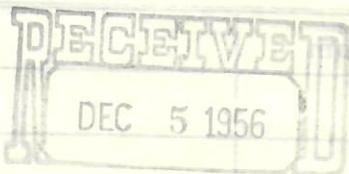


		29	

Locate Well Correctly

File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO



LOG OF OIL AND GAS WELL



Field Burr Company H. L. Hunt  
 County Morgan Address 700 Mercantile Bank Bldg, Dallas, Texas  
 Lease G. E. Huey  
 Well No. 18 Sec. 29 Twp. 2 N Rge. 56 W Meridian 6 State or Pat. Pat.  
 Location 915 Ft. <sup>(N)</sup> of South Line and 880 Ft. <sup>(E)</sup> of West line of 29 Elevation 4422.8 KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Nov. 25, 1956 Signed G. H. Allbritton  
 Title Field Superintendent

The summary on this page is for the condition of the well as above date.  
 Commenced drilling Nov. 9, 1956, 19 Finished drilling Nov. 15, 1956, 19

OIL AND GAS SANDS OR ZONES

No. 1, from 5196' to 5226' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75	National	108'	85	24	500
5-1/2	14	Lone Star	5250'	125	24	500

COMPLETION DATA

Total Depth 5,250 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5250  
 Casing Perforations (prod. depth) from 5196 to 5200 ft. No. of holes 20  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow None  
 Shooting Record Schlumberger

Prod. began 11/26/56 19 Making 90 bbls./day of 39 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. 25 lbs./sq. in. Csg. Pres. 25 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio 425/1 Choke   
 Length Stroke 54 in. Strokes per Min. 12 Diam. Pump 1 1/2 in.  
 B. S. & W. .8 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date 11/14/56 19 Straight Hole Survey Yes Type Totco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 Other Types of Hole Survey None Type \_\_\_\_\_  
 Time Drilling Record Yes 0 to 5250'  
 Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_  
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4404		
Timpas	4748		
Bentonite	5104		
"D"	5196		

AJJ
DVR
FJK
HMM
AH
JJD
FILE