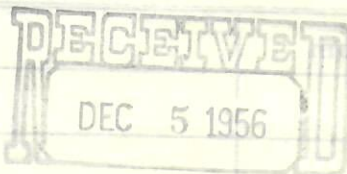


	29		

Locate  
Well  
CorrectlyFile in t. on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL



00104948

Field Burr Company H. L. Hunt  
County Morgan Address 700 Mercantile Bank Bldg, Dallas, Texas  
Lease G. E. Huey  
Well No. 18 Sec. 29 Twp. 2 N Rge. 56 W Meridian 6 State or Pat. Pat.  
Location 915 Ft. (N) of South Line and 880 Ft. (E) of West line of 29 Elevation 4432.8 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

G. H. AllbrittonDate Nov. 25, 1956

Title

Field Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling Nov. 9, 1956, 19 Finished drilling Nov. 15, 1956, 19

## OIL AND GAS SANDS OR ZONES

No. 1, from 5196' to 5226' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75	National	108'	85	24	500
5-1/2	14	Lone Star	5250'	125	24	500

## COMPLETION DATA

Total Depth 5,250 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5250  
Casing Perforations (prod. depth) from 5196 to 5200 ft. No. of holes 20  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow None  
Shooting Record Schlumberger

Prod. began 11/26/56 19 Making 90 bbls./day of 39 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☒  
Tub. Pres. 25 lbs./sq. in. Csg. Pres. 25 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio 425/1 Choke ☐  
Length Stroke 54 in. Strokes per Min. 12 Diam. Pump 1 1/2 in.  
B. S. & W. .8 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 11/14/56 19 Straight Hole Survey Yes Type Totco  
Date \_\_\_\_\_ 19 Other Types of Hole Survey None Type \_\_\_\_\_  
Time Drilling Record Yes 0 to 5250'  
(Note—Any additional data can be shown on reverse side.)

Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4404		
Timpas	4748		
Bentonite	5104		
"D"	5196		

(Continue on reverse side)

AJ!
DVR
FJK
HHM
AH
JJD
FILE