

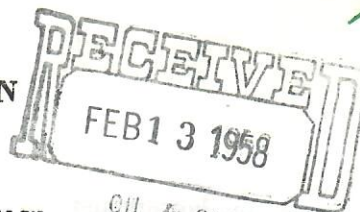
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTION



00104959

OIL & GAS
CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Burr Operator H. L. Hunt
County Morgan Address 700 Merc. Bank Bldg.
City Dallas 1, State Texas

Lease Name G. E. Huey et. al. Well No. 22 Derrick Floor Elevation 1435'
Location SE. SW Section 29 Township 2N Range 56W Meridian 6
915 feet from South Section line and 1744 feet from West Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 10; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Feb. 10, 1958 Signed Lee R. Stockard
Title Field Supt.
The summary on this page is for the condition of the well as above date.
Commenced drilling Jan. 1, 1958, 19 _____ Finished drilling Jan. 6, 1958, 19 _____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4"	32.75#	H40	168'	125	24		
5 1/2"	14.00#	H40	5295'	150	24		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Super Jet	6	5190'		5196'

TOTAL DEPTH 5295'

PLUG BACK DEPTH _____

Oil Productive Zone: From 5190' To 5196' Gas Productive Zone: From _____ To _____
Electric or other Logs run Combination Induction Electric Date Jan. 6, 1958, 19 _____
Was well cored? No Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						WRS
						HHM
						JAM
						EPD
						JID
						FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 2:00 P.M. Feb. 7, 1958 Test Completed 2:00 P.M. Feb. 8, 1958
For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____
For Pumping Well: Length of stroke used 54" inches.
Number of strokes per minute 16 1/2
Diam. of working barrel 1 1/2 inches
Size Tbg. 2.3/8" in. No. feet run 5221
Depth of Pump 5186 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 180 API Gravity 40
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio 855 Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

Prod.

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4393'		
Pt. Hayes	4770'		
Bentonite Marker	5103'		
Dakota "D"	5190'		Drill Stem Test from 51923 to 5200'.
Dakota "J"	5260'		Total Depth 5295'