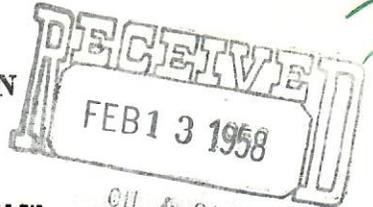


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTION



00104959

OIL & GAS  
CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Burr Operator H. L. Hunt  
County Morgan Address 700 Merc. Bank Bldg.  
City Dallas 1, State Texas

Lease Name G. E. Huey et. al. Well No. 22 Derrick Floor Elevation 1135'  
Location SE. SW Section 29 Township 2N Range 56W Meridian 6  
915 feet from South Section line and 1744 feet from West Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 10; Gas \_\_\_\_\_  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Feb. 10, 1958 Signed Lee R. Stockard  
Title Field Supt.

The summary on this page is for the condition of the well as above date.  
Commenced drilling Jan. 1, 1958, 19 \_\_\_\_\_ Finished drilling Jan. 6, 1958, 19 \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4"	32.75#	H40	168'	125	24		
5 1/2"	14.00#	H40	5295'	150	24		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Super Jet	6	5190'	5196'

TOTAL DEPTH 5295' PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From 5190' To 5196' Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Combination Induction Electric Date Jan. 6, 1958, 19 \_\_\_\_\_  
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						WRS ✓
						HHM
						JAM
						EPD ✓
						JD ✓
						FILE

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced 2:00 P.M. Feb. 7, 1958 Test Completed 2:00 P.M. Feb. 8, 1958  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used 54" inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute 16 1/2  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel 1 1/2 inches  
Size Choke \_\_\_\_\_ in. Size Tbg. 2.3/8" in. No. feet run 5221  
Shut-in Pressure \_\_\_\_\_ Depth of Pump 5186 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day <u>180</u> API Gravity <u>40</u>	SEE REVERSE SIDE
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio <u>855</u> Cf/Bbl. of oil	
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)	

Prod.

