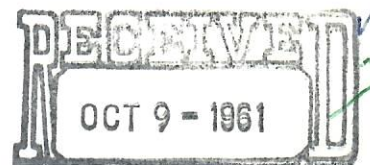


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS



00104801

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator B. F. Allison
County Morgan Address 2334 First National Bank Building
City Denver 2, State Colorado
Lease Name PETERSEN Well No. 1 Derrick Floor Elevation 4312
Location NE 1/4 SW 1/4 Section 10 Township 2N Range 56W Meridian 6th
(quarter quarter)
1650 feet from North Section line and 1650 feet from East Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 6, 1961Signed [Signature]
Title Regional Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling September 29, 1961, 1961 Finished drilling October 4, 1961

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5230

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Date _____, 19____
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
CORE #1 -	5079-5112'	- Recovered 31'	<p style="text-align: center;">CORE DESCRIPTION</p> <p>2/3' Black shale</p> <p>1 1/3 Sand, dark gray, reworked, no shows</p> <p>1 1/2 Shale, black, sandy inclusions.</p> <p>1/2 Sand, gray, reworked</p> <p>2 1/2 Black shale</p> <p>1 1/2 Sand, light gray, fine grained, clean, good P&P - wet with irregular shale laminations</p> <p>1/2 Black shale - sandy inclusions</p> <p>1 1/4 Sand, gray, fine grained, clean, fair to good P&P, a minor amount of patchy staining, sulphur odor, irregular shale laminations & appears wet</p> <p>1 Sand and shale laminations, wet, No Shows</p> <p>3 Shale, black with occasional sand laminations, tight, no shows</p> <p>1 1/2 Sand, gray, tight with shale stringer.</p> <p>3 Shale, black, locally sandy</p> <p>3 Siltstone, sandy, dark gray</p> <p>3 1/2 Shale, black, fissile.</p> <p>6 1/4 Shale, black with irregular siltstone & sandstone streaks</p>
"J" Sand	5150'		<p>Logged - no shows</p> <p>No cores, no tests, no shows in "J" Sand.</p> <p>Plugged & abandoned as a dry hole on 10/4/61.</p>