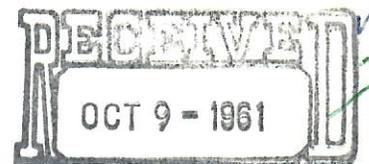


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS



00104801

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator B. F. Allison
County Morgan Address 2334 First National Bank Building
City Denver 2, State Colorado
Lease Name PETERSEN Well No. 1 Derrick Floor Elevation 4312
Location NE 1/4 SW 1/4 Section 10 Township 2N Range 56W Meridian 6th
1650 feet from North Section line and 1650 feet from East Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [X] Oil Well [] Gas Well []
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 6, 1961 Signed [Signature] Title Regional Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling September 29, 1961, 19 Finished drilling October 4, 1961, 1961

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5230 PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Date, 19
Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in.
For Pumping Well: Length of stroke used inches
Number of strokes per minute
Diam. of working barrel
Size Tbg. in. No. feet run
Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

AJJ
DVR
WRS
HHM
JAM
FJP
inches
FILE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
CORE #1 -	5079-5112'	- Recovered 31'	<p style="text-align: center;">CORE DESCRIPTION</p> <p>2/3' Black shale</p> <p>1 1/3 Sand, dark gray, reworked, no shows</p> <p>1 1/2 Shale, black, sandy inclusions.</p> <p>1/2 Sand, gray, reworked</p> <p>2 1/2 Black shale</p> <p>1 1/2 Sand, light gray, fine grained, clean, good P&P - wet with irregular shale laminations</p> <p>1/2 Black shale - sandy inclusions</p> <p>1 1/4 Sand, gray, fine grained, clean, fair to good P&P, a minor amount of patchy staining, sulphur odor, irregular shale laminations & appears wet</p> <p>1 Sand and shale laminations, wet, No Shows</p> <p>3 Shale, black with occasional sand laminations, tight, no shows</p> <p>1 1/2 Sand, gray, tight with shale stringer.</p> <p>3 Shale, black, locally sandy</p> <p>3 Siltstone, sandy, dark gray</p> <p>3 1/2 Shale, black, fissle.</p> <p>6 1/4 Shale, black with irregular siltstone & sandstone streaks</p>
"J" Sand	5150'		<p>Logged - no shows</p> <p>No cores, no tests, no shows in "J" Sand.</p> <p>Plugged & abandoned as a dry hole on 10/4/61.</p>