

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/24/2024

Submitted Date:

02/05/2024

Document Number:

710100146

FIELD INSPECTION FORM

Loc ID: 446467 Inspector Name: Anderson, Laurel On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 14 Number of Comments
- 10 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Peterson, John	303-550-8872	jpeterson@kpk.com	Director EHS & Compliance
Graber, Nikki		nikki.graber@state.co.us	
Kauffman, KPK		cogcc@kpk.com	All Inspections
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	all inspections.
Brown, Kari		kari.oakman@state.co.us	
Wold, Reed		reed.wold@state.co.us	
Ahmadian, Alexander		alexander.ahmadian@state.co.us	
MacLaren, Joe		joe.maclaren@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240691	WELL	PR		GW	123-08479	JOHNSON 1	EI
446598	TANK BATTERY	AC	07/15/2016		-	JOHNSON	EI
475954	OFF-LOCATION FLOWLINE	AC	01/12/2021		-	Wellhead Line	EI
475955	OFF-LOCATION FLOWLINE	AC	01/12/2021		-	Wellhead Line	EI
485936	SPILL OR RELEASE	AC			-	Johnson 1 Flowline	EI

General Comment:

Combined Environmental inspections conducted January 24th, 25th, 26th, 29th, & 30th , 2024, by ECMC Environmental Protection Specialists, Alex Ahmadian, Laurel Anderson, Kari Brown, and Nikki Graber to document initial spill response and remediation activities at the Johnson 1 Flowline Spill (Spill ID #485936) and following facilities:

Location ID No: 446467 (Johnson)
Location ID No: 318137 (JOHNSON-62N68W26SWSE)
Facility ID No: 446598 (Johnson Tank Battery)
Johnson 1 Well API: 05-123-08479

Any corrective actions from previous inspections that have not been addressed are still applicable. Any comments/conditions of approval from previously denied/approved forms that have not been addressed are still applicable.

1/24/2024 - Operator personnel were on location at the time of inspection and
1/25/2024 & 1/26/2024 - There were no Operator or contract environmental personnel on location at the time inspection.
1/29/2024 - Operator personnel were on location at the location at the time of inspection performing hydrovac operations/
1/30/2024 - Operator personnel were on location in the AM to preform flowline repair activities. There were no Operator personnel on location during PM inspection.

Photos attached to document site conditions.

Excavation extent is:
Within a 100 year floodplain
Within the Town of Frederick
<10' from a walking path
~25' from Godding Hollow stream
~20' from wetland
~400' from an occupied structure

Location			
Lease Road:			
Type	Other		
comment:	Trackout was observed onto adjacent paved trail.		
Corrective Action:	Operator shall immediately remove material tracked onto the public trail. Additionally, Operator shall implement or modify BMPs to prevent tracking of material offsite/onto public trails. Operator shall comply with Rule 1002.f.		Date: <u>02/05/2024</u>
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Wellhead signage faded and not legible.		
Corrective Action:	Install sign to comply with Rule 605.d. and 605.g.		Date: <u>02/19/2024</u>
Type	TANK LABELS/PLACARDS		
Comment:	NFPA placards are peeling/illegible.		
Corrective Action:	Install label to comply with Rule 605.h.		Date: <u>02/19/2024</u>
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Trash and debris onsite.		
Corrective Action:	Comply with Rule 606.		Date: <u>02/12/2024</u>
Type	WEEDS		
Comment:	Weeds present throughout entire location.		
Corrective Action:	Comply with Rules 606.c. and 1003.f.		Date: <u>02/19/2024</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	At 1/30/2024 PM inspection Operator had installed fencing around the entire spill area (excavation and soil stockpile) with included warning signs.		
Corrective Action:	Operator shall continuously monitor and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by Rule 913.b.(5)B.i and ECOM Guidance 913.b.(5)B i-v which requires fencing used be appropriate to site conditions, ie: nearby residences, depth of excavation, presence of ground or surface water, livestock, wind, etc. when sites are not attended. Operator shall continuously monitor and maintain fencing around the entire spill area.		Date: <u>02/05/2024</u>
Venting:			
Yes/No	<input style="width: 100%;" type="text"/>		

Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Large empty rectangular area for detailed notes or data entry.

Inspected Facilities

Facility ID: 240691 Type: WELL API Number: 123-08479 Status: PR Insp. Status: EI

Facility ID: 446598 Type: TANK API Number: - Status: AC Insp. Status: EI

Facility ID: 475954 Type: OFF- API Number: - Status: AC Insp. Status: EI

Facility ID: 475955 Type: OFF- API Number: - Status: AC Insp. Status: EI

Facility ID: 485936 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Spill excavation extent is:~25' from Godding Hollow stream~20' from wetland

Corrective Action: Per Rule 912.b.(10) at the same time the Operator submits a Form 19i Operator's are required to provide written and/or verbal notification to CPW if the Spill or Release occurred within 300 feet of surface Waters of the State. Operator has not indicated CPW has been notified. Operator shall notify CPW immediately and provide the correspondence on the subsequent Supplemental Form 19. Date: 02/05/2024

Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: 25 Depth to Ground Water: 4

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)
Oily Soil	Piles	Inadequate	
Comment	Oily waste is stockpiled on location. The majority of oily waste is stockpiled on liner; However, the perimeter berm surrounding the stockpile has been driven over and oily waste has spilled and spread outside of the lined area.		
	Majority of oily waste removed by 1/30/2024 PM. Liner and some soil remained on location. A second soil stockpile of unknown origin was observed east of the spill area with no BMPs.		
Corrective Action	Operator shall properly dispose of oily waste in accordance with Rule 905.e and attach all waste manifests, gate tickets/receipts to the next Supplemental Form 19 per Rule 905.b.(3). Additionally, Operator shall manage waste in compliance with Rule 913.b.(5)B and ECMC Guidance 913.b.(5)B i-v. Operator shall provide photo documentation of stockpile liner integrity via Form 19 or Form 27 prior to removal. Operator shall collect soil samples from the areas where impacted soil has spilled outside containment Full Table 915-1 Contaminants of Concern.		Date: _____

Spill/Remediation:

Comment: A segment of the flowline has been exposed and soils removed from the location. Stained soils remain in-situ in the open excavation. Free product was observed on groundwater within the excavation.

Corrective Action: In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered. Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Inadequate BMPs in place to control stormwater run-on and runoff.](#)

Corrective Action: **Operators will properly store, handle and manage all E&P waste to prevent contamination of stormwater, surface water, groundwater and soil. Manage surface water and stormwater around spill site in manner that prevents impacts to those matrices. Install BMPs in accordance with 1002.f.(2) to prevent runoff and completely contain impacts.**

Date: 02/06/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403676751	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6418854
710100153	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6418830