

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO



01092780

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAR 12 1973

J. LEASE DESIGNATION AND SERIAL NO.
OIL ON A GAS CO IS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Jim Snyder Drilling Company							
3. ADDRESS OF OPERATOR 870 Denver Club Bldg, Denver, Colorado 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL - 660' FWL At top prod. interval reported below At total depth Same							
14. PERMIT NO. 73142				DATE ISSUED 3/5/73			
15. DATE SPUDDED 3/3/73		16. DATE T.D. REACHED 3/8/73		17. DATE COMPL. (Ready to prod.) 3/8/73 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4207 GL	
19. ELEV. CASINGHEAD Same		20. TOTAL DEPTH, MD & TVD 3920'					
21. PLUG, BACK T.D., MD & TVD ----		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY XXX		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) NONE	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN IES					
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8	WEIGHT, LB./FT. 20#	DEPTH SET (MD) 438'	HOLE SIZE 12-1/4"	CEMENTING RECORD 310sx		AMOUNT PULLED None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)		30. TUBING RECORD	
						SIZE	DEPTH SET (MD)
							PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Jim Snyder		TITLE Jim Snyder Drilling Co.				DATE 3/9/73	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	3828	3920	Hard and tight, good show of oil DST indicated too tight to produce.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	2934'	
Ft. Hays	3363'	
Carlile	3422'	
Greenhorn	3594'	
Bentonite Marker	3742'	