

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAR 12 1973

LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CO. IS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Jim Snyder Drilling Company

3. ADDRESS OF OPERATOR
870 Denver Club Bldg, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **660' FSL - 660' FWL**
At top prod. interval reported below
At total depth **Same**

14. PERMIT NO. **73142** DATE ISSUED **3/5/73**

15. DATE SPUDDED **3/3/73** 16. DATE T.D. REACHED **3/8/73** 17. DATE COMPL. (Ready to prod.) **3/8/73 (Plug & Abd.)**

18. ELEVATIONS (DF, RSB, RT, GR, ETC.) **4207 GL** 19. ELEV. CASINGHEAD **Same**

20. TOTAL DEPTH, MD & TVD **3920'** 21. PLUG, BACK T.D., MD & TVD **----** 22. IF MULTIPLE COMPL., HOW MANY **→** 23. INTERVALS DRILLED BY **XXX**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
NONE

25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **IES** 27. WAS WELL CORED YES NO Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	438'	12-1/4"	310sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim Snyder TITLE **Jim Snyder Drilling Co.** DATE **3/9/73**

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	3828	3920	Hard and tight, good show of oil DST indicated too tight to produce.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	2934'	
Ft. Hays	3363'	
Carlile	3422'	
Greenhorn	3594'	
Bentonite Marker	3742'	