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OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

COLO. OIL & GAS CONS.

RECEIVED MAR 30 1973

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

COMM. DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Jim Snyder Drilling Company, Jim Nylund

3. ADDRESS OF OPERATOR 870 Denver Club Building - Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL, 660' FWL At top prod. interval reported below Same At total depth Same

14. PERMIT NO. 73-142 DATE ISSUED 3/5/73

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Warren

9. WELL NO. #1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12-2N-49W

12. COUNTY Wash. 13. STATE Colo.

15. DATE SPUDDED 3/3/73 16. DATE T.D. REACHED 3/7/73 17. DATE COMPL. (Ready to prod.) 3/8/73 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GE, ETC.) 4207' G.L. 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3920' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY ROTARY TOOLS XXX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES 27. WAS WELL CORED YES [] NO [X] (Submit analysis) DRILL STEM TEST YES [X] NO [] (See reverse side)

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Owner DATE 3/28/73

See Spaces for Additional Data on Reverse Side

Handwritten notes: sent for 79.5T, [Signature]

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
'D' Sand	3828'	3895'	Sandstone, low porosity, slight show of oil DST#1: 3848-3868; open 120", SI 60", Weak blow to fair blow in 45", balance steady. Rec. 180' total fluid, 60' water cut mud, 120' muddy water. IH 2174 FH 2152 IF 27 FF 134 FSI 507 DST#2: 3835-3852; open 90", SI 60", weak blow to good blow in 25", balance steady. Rec. 340' total fluid, 60' water cut mud, 280' water IH 2169 FH 2121 IF 39 FF 157 FSI 523	Niobrara 2934' Ft. Hayes 3363' Carlile 3422' Greenhorn 3594' Bentonite 3742' 'D' Sand 3828'		

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