



OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

MAR 30 1973

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS.

WELL DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Jim Snyder Drilling Company, Jim Nylund
3. ADDRESS OF OPERATOR
870 Denver Club Building - Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **660' FSL, 660' FWL**

At top prod. interval reported below **Same**

At total depth **Same**

14. PERMIT NO. **73-142** DATE ISSUED **3/5/73**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Warren

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12-2N-49W

12. COUNTY

Wash.

13. STATE

Colo.

15. DATE SPUDDED **3/3/73** 16. DATE T.D. REACHED **3/7/73** 17. DATE COMPL. (Ready to prod.) **3/8/73** (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GE, ETC.) **4207' G.L.** 19. ELEV. CASING HEAD **--**

20. TOTAL DEPTH, MD & TVD **3920'** 21. PLUG, BACK T.D., MD & TVD **--** 22. IF MULTIPLE COMPL., HOW MANY **--** 23. INTERVALS DRILLED BY **XXX** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	438'	12-1/4"	310 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DVR
	FIP
	WUM
	AM
	IND

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Owner

DATE

3/28/73

See Spaces for Additional Data on Reverse Side

sent for 70.5T

over

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
'D' Sand	3828'	3895'	Sandstone, low porosity, slight show of oil	Niobrara	2934'	
				Ft. Hayes	3363'	
				Carlile	3422'	
				Greenhorn	3594'	
				Bentonite	3742'	
				'D' Sand	3828'	
			DST#1: 3848-3868; open 120", SI 60", Weak blow to fair blow in 45", balance steady. Rec. 180' total fluid, 60' water cut mud, 120' muddy water.			
			IH 2174			
			FH 2152			
			IF 27			
			FF 134			
			FSI 507			
			DST#2: 3835-3852; open 90", SI 60", weak blow to good blow in 25", balance steady. Rec. 340' total fluid, 60' water cut mud, 280' water			
			IH 2169			
			FH 2121			
			IF 39			
			FF 157			
			FSI 523			

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