



00054603

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

APR 13 1981

10

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE			COLO. OIL & GAS CONSERV. COMM.		LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>					7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Davoil Inc. 100009					8. FARM OR LEASE NAME Real Estate Investments	
3. ADDRESS OF OPERATOR Suite 509 Ridgles Bank Bldg. Ft. Worth, Tex. 76116					9. WELL NO. No. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface NW SE Sec. 31 T2N R54W Washington County, Colorado At proposed prod. zone					10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-T2N-R54W NWSE					12. COUNTY Washington	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE					13. STATE Colo.	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 660'			16. NO. OF ACRES IN LEASE* 240		17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None			19. PROPOSED DEPTH 5100		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4550 Ground est. Survey Platt will follow					22. APPROX. DATE WORK WILL START April 15, 1981	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	100	50 Sax
7 7/8	5 1/2	14 1/2#	5100	300 Sax

* DESCRIBE LEASE ☒ SE/4 Sec. 31-T2N-R54W Washington County, Colorado

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Arthur P. [Signature] TITLE Engineer DATE April 5, 1981

(This space for Federal or State Office use)

PERMIT NO. 81 594 APPROVAL DATE AUG 12 1981
APPROVED BY [Signature] TITLE DIRECTOR
O & G Cons. Comm. DATE APR 14 1981
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 121 9654