

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
MAY 28 1981

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00054611

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.
COLORADO OIL & GAS CONSERVATION COMMISSION

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Real Estate Investments

9. WELL NO.

One

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31 T2N R54W

12. COUNTY

Washington

13. STATE

Colo.

15. DATE SPUDDED

4-14-81

16. DATE T.D. REACHED

4-19-81

17. DATE COMPL. (Ready to prod.)

4-19-81

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4548 Ground

19. ELEV. CASINGHEAD

None

20. TOTAL DEPTH, MD & TVD

5050

21. PLUG, BACK T.D., MD & TVD

None

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES by Dresser Atlas

27. WAS WELL CORED YES NO (Submit analysis)

DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	102	12-1/4	100 Sax	Circulate

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. L. Durr

TITLE Engineer

DATE May 27, 1981

W. L. Durr

See Spaces for Additional Data on Reverse Side

DR	✓
FJP	
NHM	✓
JAM	✓
JJO	✓
RLS	
OGM	

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
D Sand	4874	4935	Top 40' tight, silty Basal 20' porous sand, wet
J Sand	4958	TD	Porous sand, wet DST No. 1 - misrun DST No. 2 4882-4906 IF 30 ISI 30" IF 60# FF 60# IH 30# FH 30# Rec. 10' mud 110 muddy water 120' water DST No. 3 4960-66 IH 2713 FH 2513 IF 745 FF 816 ISI 886 FSI 975 Rec. 120' muddy water 2459 SGC water

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4016	4016
Ft. Hays	4417	4417
Greenhorn	4546	4546
Bentonite	4783	4783
D Sand	4874	4874
J Sand	4958	4958