

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

AUG 16 1965

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.OIL & GAS DESIGNATION AND SERIAL NO.  
CONSERVATION COMMISSION

01093052

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Exeter Drilling Company				8. FARM OR LEASE NAME Weston	
3. ADDRESS OF OPERATOR 1010 Patterson Building, Denver, Colorado				9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 560' from West and 560' from South At top prod. interval reported below At total depth Same				10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 65 303				DATE ISSUED 7-28-65	
15. DATE SPURRED 8-3-65				16. DATE T.D. REACHED 8-7-65	
17. DATE COMPL. (Ready to prod.) 8-7-65				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4537 GR	
20. TOTAL DEPTH, MD & TVD 5018' (log)				21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY				23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Dual Induction Laterolog & Sonic Gammaray Log				27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 91'	
HOLE SIZE 12-1/4"		CEMENTING RECORD 90 sacks		AMOUNT PULLED 0	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					
AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED		CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	OIL—BBL.
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		FILE	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Wagner T. Biddle		Vice President		8-13-65	

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

Core #1 4905-43', rec 36': 3-1/2' shale, dark gray; 19' sandstone, gray very fine to fine grained, good P&P, friable, wet. Top foot had even staining and fluor with good odor. Next 3' had spotty staining, fluor and odor. 2" shale streak at 4919-1/2. 2-1/2' sandstone and shale, laminated, low P&P, bleeding gas, no stain or fluor. 3-1/2' sandstone, gray, very fine grained, good P&P, friable, wet, no shows. 7-1/2' sandstone and shale, laminated, low P&P, bleeding gas, no stain or fluor.

No DST.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<p>2.</p>		