

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

AUG 16 1965

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



OIL & GAS DESIGNATION AND SERIAL NO.
CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Exeter Drilling Company

3. ADDRESS OF OPERATOR
1010 Patterson Building, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 560' from West and 560' from South
At top prod. interval reported below
At total depth Same

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Weston

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
100' W & 100' S C SW SW
Section 31-2N-54W

12. COUNTY OR PARISH
Washington

13. STATE
Colorado

14. PERMIT NO. 65 303
DATE ISSUED 7-28-65

15. DATE SPUNDED 8-3-65
16. DATE T.D. REACHED 8-7-65
17. DATE COMPL. (Ready to prod.) 8-7-65
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4537 GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5018' (log)
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY Rotary
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger Dual Induction Laterolog & Sonic Gammaray Log
27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	91'	12-1/4"	90 sacks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		DVR ✓					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
							WRS
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API	(density)
							JAM

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY
FJP ✓

35. LIST OF ATTACHMENTS
JJD ✓
FILE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Wesley T. Biddle TITLE Vice President DATE 8-13-65

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	4041		<p>Core #1 4905-43', rec 36': 3-1/2' shale, dark gray; 19' sandstone, gray very fine to fine grained, good P&P, friable, wet. Top foot had even staining and fluor with good odor. Next 3' had spotty staining, fluor and odor. 2" shale streak at 4919-1/2. 2-1/2' sandstone and shale, laminated, low P&P, bleeding gas, no stain or fluor. 3-1/2' sandstone, gray, very fine grained, good P&P, friable, wet, no shows. 7-1/2' sandstone and shale, laminated, low P&P, bleeding gas, no stain or fluor.</p> <p>No DST.</p>
Carlile	4484		
Bentonite	4800		
"D"	4886		
"J"	4966		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH