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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment Checklist items: Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number. Includes checkboxes for Oper and OGCC.

OGCC Operator Number: 17180
Name of Operator: Citation Oil and Gas Corp.
Address: 14077 Cutten Road
City: Houston State: TX Zip: 77069
API Number: 05-017-06378 OGCC Facility ID Number: 207443
Well/Facility Name: Bledsoe Ranch 14-30 Well/Facility Number: #1
Location Qtr: SWSW Section: 30 Township: 12S Range: 50W Meridian: 6PM

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL

Last MIT Date: 02/08/2019

Test Type:

- [X] Test to Maintain SI/TA status [] 5-year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s): LNSG
Perforated Interval: 5196'-5208'
Open Hole Interval: N/A

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 5170'

Tubing Casing/Annulus Test

Tubing Size: 2.875 Tubing Depth: 2' Top Packer Depth: Multiple Packers? [] Yes [X] No

Test Data

Table with columns: Test Date (02/08/2024), Well Status During Test (TA), Casing Pressure Before Test (0 PSI), Initial Tubing Pressure (NA), Final Tubing Pressure (NA), Casing Pressure Start Test (340 PSI), Casing Pressure - 5 Min. (340 PSI), Casing Pressure - 10 Min. (340 PSI), Casing Pressure Final Test (340 PSI), Pressure Loss or Gain During Test (0 PSI)

Test Witnessed by State Representative? [X] Yes [] No

OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jason Randel
Signed: [Signature] Title: Production Foreman Date: 02/08/2024

OGCC Approval: [Signature] Title: SE AREA INSPECTER Date: 02/08/2024

Conditions of Approval, if any:

Form 42 # 403667582
Insp Doc # 701008154