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OIL & GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
STATE OF COLORADODuplicate for Patented and Federal lands.
Duplicate for State lands.RECEIVED
FEB 27 1979

121-09402

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Robert E. Landreth & LeClair-Westwood, Inc., Agent						5. LEASE DESIGNATION AND SERIAL NO. Irene Jantzen	
3. ADDRESS OF OPERATOR 388 Denver Club Building, Denver, Colorado 80202						9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 fsl NE SW Section 32, T2N, R54W						10. FIELD AND POOL, OR WILDCAT Wildcat	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 32, T2N, R54W	
At total depth						12. COUNTY Washington	
14. PERMIT NO. 781288						13. STATE Colorado	
15. DATE SPUDDED 1/31/79		16. DATE T.D. REACHED 2/6/79		17. DATE COMPL. (Ready to prod. or Plug & Abd.) 2/6/79		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 4595'	
20. TOTAL DEPTH, MD & TVD 5030'		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY -		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None - Dry						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24#/ft.		DEPTH SET (MD) 95'		HOLE SIZE 12-1/4"	
						CEMENTING RECORD 100 sx.	
						AMOUNT PULLED None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
				None - Dry			
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
		None - Dry					
31. PERFORATION RECORD (Interval, size and number) None - Dry				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				None		Dry	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) None - Dry				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Geological Report						00054662	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED K.R. Landreth		TITLE Production Engineer				DATE 2/8/79	

See Spaces for Additional Data on Reverse Side