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WAS CONSERVATION COMMISSION
MENT OF NATURAL RESOURCES
IE STATE OF COLORADO

uplicate for Patented and Federal lands.
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RECEIVED
FEB 27 1979

121-09402

COLORADO OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: 50560
Robert E. Landreth & LeClair-Westwood, Inc., Agent

3. ADDRESS OF OPERATOR: 388 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: _____
At top prod. interval reported below: 1980 fsl
At total depth: awl NE SW Section 32, T2N, R54W

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME: Irene Jantzen

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 32, T2N, R54W

12. COUNTY: Washington 13. STATE: Colorado

14. PERMIT NO. 781288 DATE ISSUED 12/29/78

15. DATE SPUDDED 1/31/79 16. DATE T.D. REACHED 2/6/79 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 2/6/79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) _____ 19. ELEV. CASINGHEAD 4595'

20. TOTAL DEPTH, MD & TVD 5030' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None - Dry 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft.	95'	12-1/4"	100 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
		None - Dry		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None - Dry	

31. PERFORATION RECORD (Interval, size and number) None - Dry

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	Dry

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) None - Dry WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS: Geological Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: K.R. Gordon TITLE: Production Engineer DATE: 2/8/79

DVR
FJP
HWM
JAM
JJD
RLS
CMM



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