PROPOSED WBS W/ LINER

Chaco Energy Co.
Wellbore Schematic

KB: 10' AGL
GL: 4359' ASL

Champlin 360 Amoco A #4
API: 05-017-06501
NW SE 29-12S-44W
2010' FSL & 1980' FEL
Cheyenne County, CO, Archer Field
38.977254, -102.359875

Well History - Significant Events

FORMATION TOPS	
Topeka	4,320
Marmaton	4,900
Morrow	5,280
Spergen	5,500
Osage	5,590

TUBING STRING DETAILS - TBD

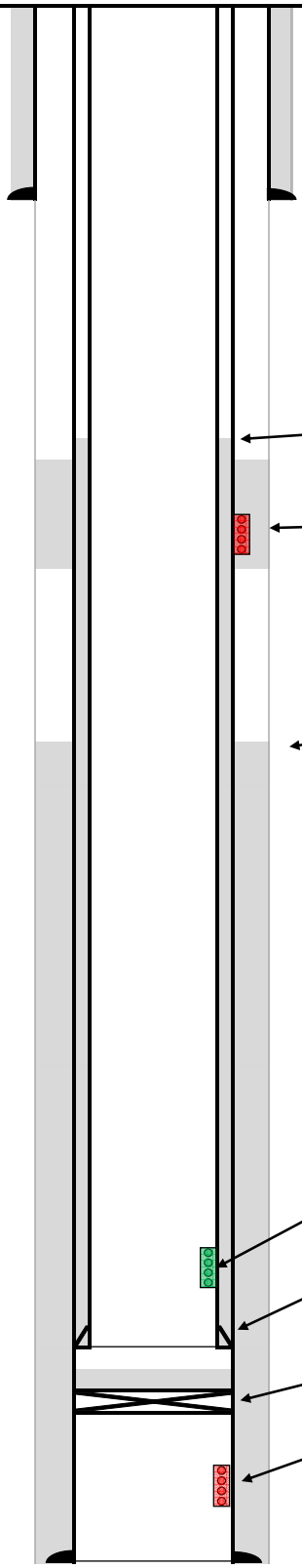
Size (in)	No.	Desc	Length (Avg)	Tot (ft)	Sec Top

LINER DETAILS

Jts	Length (ft)	Wt (lb/ft)	Grade	Thd	Top of Sec (ft)
TBD	5512.00	11.60	J55	LTC	0
1	*3.00*	FC	K55	STC	5512
1	*42.00*	11.60		STC	5515
1	*3.00*	FS	K55	STC	5557
	5560.00				

Hole TD: 5734'
PBTD: ?
Last COTD: ?

Schematic not to scale



General Well Info:
Spud Date: 12/16/1984
Completion Date: 1/31/1985 (Osage)
Re-completion Date: NA
Status: P&A - 8/21/1995

Conductor:
Unknown

Surface Hole: 12-1/2"

Surface Casing:
9-5/8" 32.3# J55 (?) @ 818'
Cmt w/ 700 sx

Prod Hole: 8-3/4"

Liner TOC @ 2,150'

Perforate @ 2,890' (8/21/1995). Squeeze w/ 100 sx. Test to 400# f/ 10 min - good

Est. 7" TOC = 4,035'
Assume 20% excess & 1.14 ft^3/sk

Morrow - 5,390' - 5,400', 4 SPF, 90 deg phasing

Liner Landed @ 5,560'
4-1/2" 11.6# J55 LTC
Cmt w/ 355 sx 15.8# class G @ 1.14 ft^3/sk

CIBP @ 5590' w/ 2 sx (8/21/1995)

Osage - 5,678' - 88' & 5,656' - 62' (4 SPF)

Production Casing:
7" 20# & 23# K55 (?) STC (?) @ 5734'
Cmt w/ 280 sx

Date: 2/8/2024
Modified by: MTN