



00054628

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

JAN 14 1980

COLD OIL &amp; GAS TONS COMM.

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL WELL ☒

or

GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Transcontinental Oil Corporation

PHONE NO.

3. ADDRESS OF OPERATOR

c/o Helton Engineering & Geological Services, Inc.  
860 Anaconda Tower, 555 - 17th Street, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

860' FNL &amp; 1980' FEL Sec 32

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

12 miles west and 5 miles south of Akron, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

860'

16. NO. OF ACRES IN LEASE\*

320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1644'

19. PROPOSED DEPTH

5100

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4614 GR

22. APPROX. DATE WORK WILL START

February 15, 1980

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{4}$	8-5/8	24#	130'	Sufficient to reach surface
7-7/8	*4 $\frac{1}{2}$ or 5 $\frac{1}{2}$	9.5 or 14#	5100	Sufficient to cover all pay zones

\*Plan to run 4 $\frac{1}{2}$ " production casing if well is a gas producer and 5 $\frac{1}{2}$ " casing if well is an oil producer.

\* DESCRIBE LEASE

✓ North  $\frac{1}{2}$  Sec 32, 2N, 54W

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

Charles O. Clark

TITLE

Acting for Transcontinental Oil Corp.

DATE

1-10-80

(This space for Federal or State Office use)

PERMIT NO.

80 56

APPROVAL DATE

DIRECTOR  
O & G CONS. COMM.

APPROVED BY

TITLE

DATE

JAN 15 1980

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 121 9498

See Instructions On Reverse Side