

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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00054626

API No. 05 121 9498

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:				OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>			
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>			
2. NAME OF OPERATOR Transcontinental Oil Corporation							
3. ADDRESS OF OPERATOR 1400 First National Bank Tower, Shreveport, Louisiana 71101							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NW NE 860' FNL & 1980' FEL of Section At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. 80-56				DATE ISSUED 1-15-80			
15. DATE SPUDDED 3-5-80		16. DATE T.D. REACHED 3-8-80		17. DATE COMPL. (Ready to prod.) 4-30-80 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4614 GR 4624' KB	
19. ELEV. CASINGHEAD 4614' GR		20. TOTAL DEPTH, MD & TVD 5011		21. PLUG, BACK T.D., MD & TVD 5059		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4912 - 16'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN 1-SFL FDL-GR	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		24		101		12-1/4	
4-1/2		10.5		5059		7-7/8	
100 Sax Common		175 Sax Pozmix		AMOUNT PULLED		Ø	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
NA							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 EUE		4782		No			
31. PERFORATION RECORD (Interval, size and number) 4912 - 16' .325 16							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
NA							
33. PRODUCTION							
DATE FIRST PRODUCTION 5-21-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 1-1/4" x 10' Stroke Thru				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-22-80		HOURS TESTED 24		CHOKE SIZE open		PROD'N. FOR TEST PERIOD 77	
FLOW. TUBING PRESS. Pump		CASING PRESSURE		CALCULATED 24-HOUR RATE 77		GAS—MCF. 24	
WATER—BBL. 19		OIL—BBL. 77		GAS—MCF. 24		WATER—BBL. 19	
OIL GRAVITY-API (CORR.) 312							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold-Kansas Nebraska Natural Gas Co., Inc.						TEST WITNESSED BY Jack Crumley	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Phillip C. Day, P.E.		TITLE Manager - Production				DATE 5-23-80	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
D-3 Sand	4912	4922	DST #1 - Gas to surface beginning of FFP had 1½ psi in 2 min, remained steady thruout test. 23.3 MCFPD. IHH 2615; 5 min IF 383-346 psi; 30 min ISI 711 psi; 60 min FF 383-529 psi; 60 min FSI 711 psi FHH 2597 psi. Recovered 2268' gas cut oil. 278' mud cut oil & 70' muddy water. Sample Chamber 1500 cc oil & 200 cc water. Oil 33° gravity.
D-2 Sand	4880	4900	DST #2 - Recovered 30' of mud. IHH 2615 psi; 5 min IF 73-146 psi; 30 min ISI 834 psi; 60 min FF 73-109 psi; 60 min FSI 858 psi; FHH 2507 psi. Sample Chamber 2200 cc mud.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
D-1	4885	
D-2	4907	
D-3	4916	
D-4	4980	
J-1	5116	