

JAN 25 1960

OIL & GAS
CONSERVATION COMMISSIONOIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



00599917

| | |
|-----|--|
| AJ | |
| DVR | |
| WRS | |
| HHM | |
| JAM | |
| FJP | |
| JJD | |

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ruby Operator Kingwood Oil Company
County Washington Address First National Building
City Oklahoma City State Oklahoma
Lease Name Donald J. Tuttle Well No. 2 Derrick Floor Elevation 4528'
Location NW NE Section 28 Township 2N Range 54W Meridian 6th
661 feet from N Section line and 1992 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil Two; Gas None
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 21, 1960 Signed [Signature] Title Chief Clerk

The summary on this page is for the condition of the well as above date.
Commenced drilling October 26, 1959 Finished drilling November 1, 1959

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|--------|-------------|-------|--------------|---------------|---------|---------------|-------|
| | | | | | | Time | Psi |
| 7" | 24# | | 138' | 150 | 15 hrs. | 30 min. | 1025# |
| 4 1/2" | 9.5# | | 4834' | 100 | 61 hrs. | 30 min. | 1075# |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | From | Zone | To |
|----------------|--------------------------|-------------|------|----------|
| Jets | 4 | 4828 1/2 | | 4829 1/2 |
| Jets | 4 | 4830 | | 4831 |
| Abrasijet | 4 | 4829 & 4830 | | |

TOTAL DEPTH 4835' PLUG BACK DEPTH 4832'

Oil Productive Zone: From 4790 To 4835' Gas Productive Zone: From To
Electric or other Logs run Yes Date November 1, 1959
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|----------|--|----------|------|----|--------------------|---------|
| | | | From | To | | |
| 11-18-59 | 10 gals. of ATPET mixed in 1000 gals. of diesel oil. | | | | Max. press., 2600# | |

Results of shooting and/or chemical treatment: No increase in production.

DATA ON TEST

Test Commenced 7 A.M. December 16 19 59 Test Completed 7 A.M. December 17, 19 59

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.

Flowing Press. on Tbg. lbs./sq.in.

Size Tbg. in. No. feet run

Size Choke in.

Shut-in Pressure

For Pumping Well:

Length of stroke used 64 inches.

Number of strokes per minute 16

Diam. of working barrel 1 1/4 inches

Size Tbg. 2 in. No. feet run 4825

Depth of Pump 4812 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 20 API Gravity 33.90
Gas Vol. Negligible Mcf/Day: Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. 33-1/3 %: Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|---------------------|-------|--------|--|
| Sand & Shale | 140 | 140 | |
| Sand, Gravel & Clay | 40 | 146 | |
| Shale | 146 | 4785 | |
| Shale & Sand | 4785 | 4794 | |
| Core #1 | 4794 | 4799½ | Core barrel jammed. Recovered 2' of shaly sand with thin streaks of clean sand; 3½' of shale and bentonite. |
| Core #2 | 4799½ | 4824 | Recovered 10' of sand and siltstone inter-bedded. No porosity, no show; 3' of sand, fair por., gas odor, good fluo.; 7' of sand, shaly, no perm. or porosity, no show; 4' of sand, broken perm. & porosity, odor, saturation & fluo. |
| Sand & Shale | 4824 | 4835 | |
| | | | Electric log tops: Niobrara, 3962' Carlile, 4387' Bentonite, 4703' "D" Sand, 4790' |

TEST NO. ATAC

02.33

100