



00091170

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ruby Operator Kingwood Oil Company
 County Washington Address 1470 First National Building
 City Oklahoma City State Oklahoma
 Lease Name H.V. Tuttle Well No. 2 Derrick Floor Elevation 4535'
 Location NE SW Section 28 Township 2N Range 54W Meridian 6th
1983 (quarter quarter) feet from S Section line and 1989 feet from W Section Line
 N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil Two; Gas None

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 9, 1959

Signed [Signature]
 Title Chief Clerk

The summary on this page is for the condition of the well as above date.

Commenced drilling August 27, 19 59 Finished drilling September 2, 19 59

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"	23#		139'	150	14 hrs.	30 min.	1000#
4½"	9.5#		4869'	100	48 hrs.	30 min.	1050#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Capsule jets	Four	4822		4826

TOTAL DEPTH 4870'

PLUG BACK DEPTH 4831'

Oil Productive Zone: From 4822 To 4826

Gas Productive Zone: From None To

Electric or other Logs run Yes

Date September 2, 1959

Was well cored? No

Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>None. Producing natural</u>					

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7 A.M. or P.M. September 8, 19 59 Test Completed 7 A.M. or P.M. September 9, 19 59

For Flowing Well:

Flowing Press. on Csg. 740 lbs./sq.in.

Flowing Press. on Tbg. 500 lbs./sq.in.

Size Tbg. 2" in. No. feet run 4650'

Size Choke 20/64 in.

Shut-in Pressure 3-hr. S.I.P., 840#

For Pumping Well:

Length of stroke used inches.

Number of strokes per minute

Diam. of working barrel inches

Size Tbg. in. No. feet run

Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

Yes

TEST RESULTS: Bbls. oil per day 148 API Gravity 36°
 Gas Vol. 861,952 Mcf/Day; Gas-Oil Ratio 5824/1 Cf/Bbl. of oil
 B.S. & W. 1 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	
FILE	

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals cored sections and drill stem tests.

INSTRUMENTS

FORMATION NAME		TOP	BOTTOM	DESCRIPTION AND REMARKS
Sand and shale	0	916		
Shale	916	4441		
Shale & lime	4441	4695		
Shale	4695	4766		
Shale & sand	4766	4870		

TSET NO ATAC