

RECEIVED

JUL 25 1991

OGCC FORM 5
REV. 7-64

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands
File in quadruplicate for State lands.

COLO. OIL & GAS CON. COMM.



00091153

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

J. C. Westmoreland 303 867-6275

3. ADDRESS OF OPERATOR

P.O. Box 782 Brush Colo. 80723

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C-NE/SW/Sec. 28 T 2N R 54W

At top prod. interval reported below D sand 4822-26

At total depth

4853

14. PERMIT NO.

DATE ISSUED

API# 05-121-6895

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tuttle

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Ruby

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

28-2N-54W

12. COUNTY

Washington

13. STATE

Colorado

15. DATE SPUDDED

8-27-59

16. DATE T.D. REACHED

9-2-59

17. DATE COMPL. (Ready to prod.)

9-9-59

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

KB 4535'

19. ELEV. CASINGHEAD

4525

20. TOTAL DEPTH, MD & TVD

4869'

21. PLUG, BACK T.D., MD & TVD

4831'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4822-4826 D sand 4795-4845

25. WAS DIRECTIONAL SURVEY MADE

unknown

26. TYPE ELECTRIC AND OTHER LOGS RUN

I-E-S

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	139'	123/4"	150 sacks	none
4 1/2"	9.5#	4869	6 1/2"	100 sacks	3900'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4822-4826
four per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	production natural

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-9-59		flow				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-8-59	24	unknown	→	148	861,952	none	5834/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
500	740	→	148	861,952	none	36	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

fuel

862 MCF

TEST WITNESSED BY

unknown

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. C. Westmoreland

TITLE

owner

DATE

7-24-91

See Spaces for Additional Data on Reverse Side

(over)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>started workover 10-25-89 reentered washed down to old pipe & ran $4\frac{1}{2}$ casing with patch to 3900' fished junk out of hole reached total depth 4400' had problems with tubing. Shut in waiting on complete ion rig to finish the well & hang on pump.</p> <p>11-27-91 the drilling rig remains over the well bore. no activity EBB</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED

JUL 2 1991

OFFICE OF CONSERVATION & LAND MANAGEMENT