

RECEIVED

JUL 25 1991

OGCC FORM 5
REV. 7-64

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

COLO. OIL & GAS CONSERVATION COMMISSION

File in triplicate for Patented and Federal lands
File in quadruplicate for State lands.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
J. C. Westmoreland 303 867-6275

3. ADDRESS OF OPERATOR
P.O. Box 782 Brush Colo. 80723

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface G-NE/SW/Sec. 28 T 2N R 54W
At top prod. interval reported below D sand 4822-26

At total depth
4853

14. PERMIT NO. DATE ISSUED
API# 05-121-6895

5. LEASE ASSIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tuttle

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Ruby

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
28-2N-54W

12. COUNTY 13. STATE
Washington Colorado

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD
8-27-59 9-2-59 9-9-59 (Plug & Abd.) KB 4535' 4525

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
4869' 4831' 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE
4822-4826 D sand 4795-4845 unknown

26. TYPE ELECTRIC AND OTHER LOGS RUN I-E-S 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	139'	123/4"	150 sacks	none
4 1/2"	9.5#	4869	6 1/2"	100 sacks	3900'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	AMOUNT AND KIND OF MATERIAL USED
4822-4826	four per ft.	production natural

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9-9-59	flow	shut in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-8-59	24	unknown	→	148	861,952	none	5834/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
500	740	→	148	861,952	none	36	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
fuel 862 MCF unknown

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.C. Westmoreland TITLE owner DATE 7-24-91

See Spaces for Additional Data on Reverse Side

(over)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>started workover 10-25-89 reentered washed down to old pipe & ran 4½ casing with patch to 3900' fished junk out of hole reached total depth 4400' had problems with tubing. Shut in waiting on completeion rig to finish the well & hang on pump.</p> <p><i>11-27-91 the drilling rig remains over the well bore. no activity</i> <i>EBB</i></p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

1991 2 8 Jul

RECEIVED