

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/05/2024

Submitted Date:

02/07/2024

Document Number:

708301648

## FIELD INSPECTION FORM

 Loc ID 335684 Inspector Name: Morris, Matthew On-Site Inspection  2A Doc Num:
**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**
 OGCC Operator Number: 10456  
 Name of Operator: CAERUS PICEANCE LLC  
 Address: 1001 17TH STREET #1600  
 City: DENVER State: CO Zip: 80202
**Findings:**

- 14 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, CAERUS		COGCC.inspections@caerusoilandgas.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289533	WELL	PR	03/01/2019	GW	045-13796	UNOCAL-ENCANA 13D-16D	PR
289534	WELL	PR	09/01/2020	GW	045-13802	UNOCAL-ENCANA 23B-16D	PR
289539	WELL	SI	09/01/2021	GW	045-13797	UNOCAL-ENCANA 13B-16D	SI
289705	WELL	PR	03/01/2019	GW	045-13854	UNOCAL-ENCANA 23D-16D	PR
289706	WELL	PR	03/01/2019	GW	045-13853	UNOCAL-ENCANA 24A-16D	PR

**General Comment:**[COGCC Inspection Report Summary](#)

On 2/5/2024 at approximately 10:30, Compliance Inspector Matthew Morris conducted an on-site inspection at CAERUS PICEANCE LLC, UNCOAL-ENCANA-66S96W/17NESE at Location ID #335684 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Stored equipment in secondary containment
- 2) Debris in secondary containment
- 3) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>			
Comment:	<input type="text" value="911/1-866-580-9382"/>		
Corrective Action:	<input type="text"/>		Date: <input type="text"/>

<b>Good Housekeeping:</b>			
Type	STORAGE OF SUPL		
Comment:	Stored equipment in secondary containment.		
Corrective Action:	Remove stored equipment to comply with Rule 606.	Date:	02/14/2024
Type	DEBRIS		
Comment:	Debris in secondary containment.		
Corrective Action:	Remove debris to comply with Rule 606.	Date:	02/14/2024

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Pipe rail fencing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbed wire		
Corrective Action:		Date:	

Type	SEPARATOR		
Comment:	Barbed wire		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
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Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

<b>Inspected Facilities</b>				
Facility ID: <u>289533</u>	Type: <u>WELL</u>	API Number: <u>045-13796</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment:				
Corrective Action:			Date:	
Facility ID: <u>289534</u>	Type: <u>WELL</u>	API Number: <u>045-13802</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment:				
Corrective Action:			Date:	
Facility ID: <u>289539</u>	Type: <u>WELL</u>	API Number: <u>045-13797</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
<b>Idle Well</b>				
Purpose: <input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____		
Comment:	Permanently out of service. Last produced August 2021.			
Corrective Action:			Date:	
Facility ID: <u>289705</u>	Type: <u>WELL</u>	API Number: <u>045-13854</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment:				
Corrective Action:			Date:	
Facility ID: <u>289706</u>	Type: <u>WELL</u>	API Number: <u>045-13853</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment:				
Corrective Action:			Date:	

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Insufficient tracking BMPs
		Culverts				
Compaction	Fail					Lack of stabilization
		Check Dams				
Gravel	Fail					Insufficient gravel
Berms						
		Gravel				
		Compaction	Fail			Lack of stabilization
		Ditches				

Comment: [Location surface and lease road lack stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.](#)

Corrective Action: [1002.f.\(2\): Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.](#)

Date: 02/22/2024

Pits:  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708301649	Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6421628">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6421628</a>