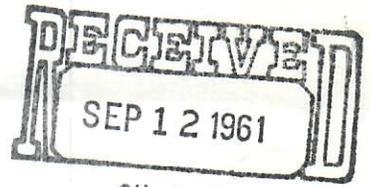


OIL AND GAS CONSERVATION COMMISSION OF THE



WELL CC. 00837681



OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator American Metal Climax, Inc. County Washington Address 1845 Sherman St. - Denver 3, Colorado City State

Lease Name Jolly Well No. 15-7 Derrick Floor Elevation 4776.3' Location C SW/4 SE/4 NE Section 15 Township 3S Range 5W Meridian 6th P.M. 1997 feet from N Section line and 1973 feet from E Section Line N or S E or W

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil ; Gas

Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 8, 1961 Signed [Signature] Title Petroleum Engineer

The summary on this page is for the condition of the well as above date. Commenced drilling August 10, 1961 Finished drilling August 15, 1961

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5,200-feet PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Induction-Electrolog & Microlog Date August 15, 1961 Was well cored? no Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

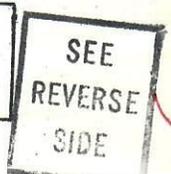
DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4210	4577	Calcareous shale
Fort Hays	4577	4625	Limestone
Carlile	4625	4700	Shale
Greenhorn	4700	4783	Shale and limestone
Graneros	4783	5040	Shale and limestone
"D" Sand	5040	5060	Siltstone and shale
Huntsman	5060	5090	Shale
"J" Sand	5090	T.D.	Sandstone water bearing.