

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/06/2024

Submitted Date:

02/06/2024

Document Number:

702502372**FIELD INSPECTION FORM**Loc ID 316713 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10556Name of Operator: PLUG NICKEL OIL COMPANY INCAddress: PO BOX 1937City: VERNAL State: UT Zip: 84078**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|----------------|---------------------|---------|
| Hogue, Jimmy | (435) 828-7666 | hogue@stratanet.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 232270 | WELL | PR | 11/01/2023 | OW | 103-40056 | UNITED 19-S-5 | PR |

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 02/06/2024, Inspector Kirby Burchett, conducted a routine field inspection at Plug Nickel Oil Company Inc on the United 19-S-5 well, Location #316713, in Rio Blanco County, Colorado.

This location is within or in close proximity to Parks and Wildlife (CPW) District and High Priority Habitat area with NSO and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal production operations the following compliance issue was observed:

1. Tank berm volume inadequate.

Refer to Inspection Photos for observed compliance issue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

| | | | |
|--------------------|--|-------|--|
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required. | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 435-828-7666 or 911

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

| | | | | |
|------|------|--------|--|--|
| Type | Area | Volume | | |
|------|------|--------|--|--|

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?**Equipment:**

| | | | |
|--------------------------|-----|-------|-----------------|
| Type: Deadman # & Marked | # 4 | | corrective date |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Pump Jack | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| | | | | | | |
|--------------------|---|----------|-----------|---------|--------|-------|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CRUDE OIL | 1 | 300 BBLS | STEEL AST | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | | | | | |
|--------------------|--|---------------------|---------------------|-------------|------------------|
| Condition | Adequate | | | | |
| Other (Content) | | | | | |
| Other (Capacity) | | | | | |
| Other (Type) | | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Inadequate | | | | |
| Comment: | 25 ft x 28 ft trapezoidal shaped berm with no more than 2 ft of depth. Secondary containment is inadequate to contain 150% of the volume of the largest tank. | | | | |
| Corrective Action: | Repair or install berms or other secondary containment devices. | | | | Date: 02/27/2024 |
| Venting: | | | | | |
| Yes/No | NO | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |
| Flaring: | | | | | |
| Type | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |

| | | | | | |
|--|--|--|--|--|--|
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| | | | | | |

| Inspected Facilities | | | | | | | | | |
|----------------------|---------------------------------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 232270 | Type: | WELL | API Number: | 103-40056 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | November 2023 Production Report | | | | | | | | |
| Corrective Action: | | | | Date: | | | | | |

Reclamation - Storm Water - Pit

Storm Water:

| | | | | | | |
|--|-----------------|---|-----------------------|---------------|--------------------------|-------------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| | | | | | | |
| Comment: | | Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces. | | | | |
| Corrective Action: | | | | | | Date: _____ |
| Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT | | | | | | |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| | | |
|--------------|-------------------|---|
| Document Num | Description | URL |
| 702502373 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6420850 |