



00229848

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESAPPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
c. SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME
2. OPERATOR: Edward Mike Davis			8. FARM OR LEASE NAME
ADDRESS: 3 Riverway, Suite 720			9. WELL NO.
CITY: HOUSTON STATE: Texas ZIP: 77056			10. FIELD AND POOL OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)			11. QTR. QTR. SEC. T.R. AND MERIDIAN
At surface 600' FNL & 1900' FEL			NW1/4 NE1/4 Sec 15-T.3S-R.56W, 6th PM
At proposed Prod. zone			12. COUNTY
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)			WASHINGTON
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. Also to nearest drlg. line, if any			15. NO. OF ACRES IN LEASE*
N/A			240
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL			48
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			18. PROPOSED DEPTH
NONE			5100'
19. OBJECTIVE FORMATION			"J" SAND
20. ELEVATIONS (Show whether GR or KB)			21. DRILLING CONTRACTOR
4779' GR			ALLISON BROS. DRILLING CO., INC
22. APPROX. DATE WORK WILL START			(303) 861-2228 12/18/93

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 1/4"	8 5/8"	23#	120'	100 SK
7 7/8"	5 1/2"	15.5#	5100'	100 SK

24 IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

*DESCRIBE LEASE BY QTR. QTR. SEC. TWSHP. RNG.

TWP. 3 South, Range 56W, 6th PM
SECTION 15: N1/2N1/2, SE1/4NW1/4, SE1/4NE1/4

RECEIVED

DEC - 9 1993

OIL & GAS CONSERV. COMM.

PLEASE FILL IN APPROPRIATE CODES:

OPER NO **22755**
DRLR NO **1345**
FIELD NO **99999**
LEASE NO
FORM CD **JSND**

DJ Basin

25. PRINT **Steve Chamberlain**
SIGNED **Steve Chamberlain** TITLE **AGENT** DATE **12/8/93**

This space for Federal or State Use

PERMIT NO **931889** APPROVAL DATE **DEC 10 1993** EXPIRATION DATE **APR 9 1994**
APPROVED BY **Richard Driebly** TITLE **Director** DATE **DEC 10 1993**
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 121 10515

See Instructions On Reverse Side

Future permits will not receive special priority attention.