

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



00229840

FOR OFFICE USE			
BT	FE	LC	SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR <u>Edward Mike Davis</u>		PHONE <u>713-629-9550</u>
ADDRESS <u>3 RIVERWAY, SUITE 700</u>		<u>HOUSTON, TX 77056</u>
2. DRILLING CONTRACTOR <u>ALLISON BROS. DRILLING CO., INC</u>		PHONE <u>303-861-2228</u>
3. LOCATION OF WELL (Footages from section lines) <u>NW NE Sec. 15-T3S-R56W</u> At surface <u>600' FNL & 1920' FEL</u> ✓ At top prod. interval reported below At total depth <u>Same</u>		4. ELEVATIONS KB <u>4,793</u> GR <u>4,780</u>
5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> METHANE <input checked="" type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION (DATE STARTED _____)
7. FEDERAL/INDIAN OR STATE LEASE NO.		8. IF INDIAN, ALLOTTEE OR TRIBE NAME
9. WELL NAME AND NUMBER <u>DAVIS #1 JOLLY</u>		10. FIELD OR WILDCAT <u>WILDCAT</u>
11. QTR. QTR. SEC. T. R. AND MERIDIAN <u>NW NE Sec. 15-T3S-R56W - 6th</u>		

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. <u>931889</u>	13. API NO. <u>05-101-10515</u>	14. SPUD DATE <u>12-18-93</u>	15. DATE TD REACHED <u>12-21-93</u>	16. DATE COMPL. <input checked="" type="checkbox"/> D&A <u>12-22-93</u> <input type="checkbox"/> READY TO PROD	17. COUNTY <u>WASHINGTON</u>	18. STATE <u>CO.</u>
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19. TOTAL DEPTH MD <u>5255'</u> TVD <u>Same</u>	20. PLUG BACK TOTAL DEPTH MD TVD	21. DEPTH BRIDGE PLUG SET MD TVD
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) <u>DIL - SFL</u>	23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)
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24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8"	23 #	12 1/4"	SURFACE	135'	120 Sacks	Standard - 3%	Calcium Alumin.	SURFACE

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS				27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)			
FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)	
A)							
B)							
C)							
D)							

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION. FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
11 D" Sandstone	5,061	5,114	Sandstone & Shale inter-bedded, Sandstone very fine grain, quartzose, trace of glauconite, fair porosity and permeability, no stain or fluorescence.	Niobrara	4,163
				FT. HAYS	4,590
				Codell	4,635
				Carlile	4,645
				Greenhorn	4,730
				Brown Lime	4,970
11 J" Sandstone	5,114	5,255	Porosity zone: 5114-5146 Sandstone fine grain, quartzose, poor oil stain, very dull fluorescence at top, fair to good porosity and permeability throughout.	"D" Sandstone	5,061
			Balance of "J" sand Shale, black and/or sandstone fine grain, quartzose, white clay matrix in part, poor porosity and permeability, no show. no fluorescence.	"J" Sandstone	5,114
			(See Geological Well Report attached)		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

Set 40 SX at 180'
Set 10 SX at 60'
Filled hole with drilling mud
CUT OFF SURFACE CASING & WELL ON STEEL CAP
5 SX IN RET HOLE & 5 SX IN MOUSE HOLE

34. CIRCLE ENCLOSED ATTACHMENTS:

① MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

3. WELLBORE SKETCH
(See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steve Chamberlain

PRINT Steve Chamberlain

TITLE

AGENT:

DATE

January 19, 1994