

State of Colorado Energy & Carbon Management Commission



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Document Number:
403678574

Date Received:
02/06/2024

FIR RESOLUTION FORM

Overall Status:

CA Summary:

3 of 3 CAs from the FIR responded to on this Form

3 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 44390

Name of Operator: JAVERNICK OIL

Address: 3040 E MAIN

City: CANON CITY State: CO Zip: 81212

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
.		dnr_cogccengineering@state.co.us
<u>Javernick, James</u>	<u>719-275-3040/719-671-3787</u>	<u>javernick1@gmail.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 695109072

Inspection Date: 01/25/2024

FIR Submit Date: 01/25/2024

FIR Status: _____

Inspected Operator Information:

Company Name: JAVERNICK OIL

Company Number: 44390

Address: 3040 E MAIN

City: CANON CITY State: CO Zip: 81212

LOCATION - Location ID: 322265

Location Name: ROB HIAWATHA-620S69W Number: 8SENE County: FREMONT

Qtrqtr: SENE Sec: 8 Twp: 20S Range: 69W Meridian: 6

Latitude: 38.326360 Longitude: -105.124250

FACILITY - API Number: 05-043- -00 Facility ID: 210087

Facility Name: ROB HIAWATHA Number: 2

Qtrqtr: SENE Sec: 8 Twp: 20S Range: 69W Meridian: 6

Latitude: 38.326360 Longitude: -105.124250

CORRECTIVE ACTIONS:

1 CA# 191457

Corrective Action: Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve. per Rule 608.a.(9). THIS IS THE 2ND NOTICE IMMEDIATE ACTION IS REQUIRED.

Date: _____

Response: CA COMPLETED

Date of Completion: 02/05/2024

Operator Comment: Upon notification crew was able to procure and install a Jayco "Stack Vent" Pressure Relief Valve on top of tank. See Attachment tab for image of installation.

COGCC Decision: _____

COGCC Representative: _____

2 CA# 191458

Corrective Action: Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2). THIS IS THE 3RD NOTICE, IMMEDIATE ACTION IS REQUIRED.

Date: _____

Response: CA COMPLETED

Date of Completion: 02/05/2024

Operator Comment: Operator is seeking variance to exempt Rob Hiawatha #2 well from bradenhead testing. This well was drilled during the turn of the century, approximately 1910, and was cased from surface to setting depths with clamps or welding, and did not have bradenhead access on the wellhead. Casing, on historical wells such as these, cannot be modified without compromising the integrity of the steel. Hot-tapping a 2" opening to plumb access fittings compromises the casing and can result in splits or micro-fissures, which in turn, requires pulling and damaging the well. These 100+ year wells produce in paying quantities and have declined to producing rates of 1/2 - 2 bbls per week. Pressure on these wells is too small to measure and have no migrating gas to surface.

COGCC Decision: _____

COGCC Representative: _____

3 CA# 191459

Corrective Action: Close well to atmosphere as directed by Rule 434.b.(1) THIS IS THE 3RD NOTICE, IMMEDIATE ACTION IS REQUIRED.

Date: _____

Response: CA COMPLETED

Date of Completion: 01/26/2024

Operator Comment: Crew responded immediately to notification during inspection that thief hatch on tank was unlatched and made necessary repair to top of hatch in order to secure the latch. See Attachment tab for image of PRV installation and latched thief hatch.

COGCC Decision: _____

COGCC Representative: _____

OPERATOR COMMENT AND SUBMITTAL

Comment: Operator is submitting this FIRR in response to FIR Doc. #69510972. Operator has installed a 'proper" PRV to the top of the tank and also made repairs and closed the thief hatch. This FIRR also advises that Operator is seeking a variance to bradenhead testing on Rob Hiawatha 2 well, a turn of the century completion (1910), with wellbore construction consisting of casing strings clamped or welded on without bradenhead access. Operator is concerned about hot-tapping an access into the casing and potentially damaging the casing which would in turn compromise the well integrity. At this time, there is no measurable pressure or observation of fugitive gas from the well, indicating the casing is securely isolating hydrocarbon migration. *Note, a previous attempt at bradenhead testing, recorded 0 psi from a pressure gauge installed on top of wellhead (not the bradenhead). There is no bradenhead access on this well.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jim Javernick

Signed: _____

Title: Owner/Manager

Date: 2/6/2024 2:21:37 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

Document Number Description

403678600 Image of corrective actions (PRV, Thief Hatch)

Total Attach: 1 Files