

State of Colorado Energy & Carbon Management Commission



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Document Number:
403676163

Date Received:
02/04/2024

FIR RESOLUTION FORM

Overall Status:

CA Summary:
1 of 1 CAs from the FIR responded to on this Form
1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 17210
Name of Operator: CINNAMON CREEK OIL & GAS INC
Address: P O BOX 544
City: WALSH State: CO Zip: 81090
Contact Name and Telephone:
Name:
Phone: () Fax: ()
Email:

Additional Operator Contact:

Contact Name	Phone	Email
Mills, Rick	719-324-5630/719-353-2523	rickmills000@gmail.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 695109083
Inspection Date: 01/26/2024 FIR Submit Date: 01/26/2024 FIR Status:

Inspected Operator Information:

Company Name: CINNAMON CREEK OIL & GAS INC Company Number: 17210
Address: P O BOX 544
City: WALSH State: CO Zip: 81090

LOCATION - Location ID: 322268

Location Name: JOHNSON & STOCKER-619S70W Number: 2SWNE County: FREMONT
Qtrqtr: SWNE Sec: 2 Twp: 19S Range: 70W Meridian: 6
Latitude: 38.426080 Longitude: -105.190060

FACILITY - API Number: 05-043-00 Facility ID: 210091

Facility Name: JOHNSON & STOCKER Number: 1
Qtrqtr: SWNE Sec: 2 Twp: 19S Range: 70W Meridian: 6
Latitude: 38.426080 Longitude: -105.190060

CORRECTIVE ACTIONS:

1 CA# 191463

Corrective Action: Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2). THIS IS THE SECOND NOTICE, IMMEDIATE ACTION IS REQUIRED. Date:

Response: CA COMPLETED Date of Completion: 01/30/2024

Operator Comment: Operator is seeking variance to exempt the Johnson Stocker well from bradenhead testing. This well was drilled during the turn of the century, approximately 1920, and was cased from surface to setting depths with clamps or welding, and did not have bradenhead access on the wellhead. Casing, on historical wells such as these, cannot be modified without compromising the integrity of the steel. Hot-tapping a 2" opening to plumb access fittings compromises the casing and can result in splits or micro-fissures, which in turn, requires pulling and damaging

the well. These 100+ year wells produce in paying quantities and have declined to producing rates of 1-2 bbls per week. Pressure on these wells is too small to measure and have no migrating gas to surface.

COGCC Decision: _____

COGCC
Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment: This FIRR advises that Operator is seeking a variance to bradenhead testing on the Johnson Stocker well, a turn of the century completion (1920), with wellbore construction consisting of casing strings clamped or welded on without bradenhead access. Operator is concerned about hot-tapping an access into the casing and potentially damaging the casing which would in turn compromise the well integrity. At this time, there is no measurable pressure or observation of fugitive gas from the well, indicating the casing is securely isolating hydrocarbon migration.

See "Attachments" tab for correspondance to the STATE requesting further discussion on bradenhead test issues on historical wells. A recent phone conversation between the Operator and Engineering Supervisor and Engineer concluded that a variance should be submitted. Operator is currently engaging a third party to prepare a variance.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Mills

Signed: _____

Title: Owner

Date: 2/4/2024 6:49:45 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
403676168	Wellbore diagram
403676169	Correspondance with State Engineering group

Total Attach: 2 Files