

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/01/2024

Submitted Date:

02/03/2024

Document Number:

707602354

**FIELD INSPECTION FORM**

Loc ID 323370 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 2001 16TH STREET SUITE 900  
City: DENVER State: CO Zip: 80202

**Findings:**

7 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245127	WELL	SI	02/01/2019	GW	123-12922	HOLMAN 14-1	PA

**General Comment:**

This is a **PLUGGED & ABANDONED WELL** inspection.  
Well(s): 1: Plugged & Abandoned | PA.  
Plugging Operations: Cementing; Cement-surface.  
Battery: Inactive. Shut-down.  
Inactive Battery SE corner GPS coordinates: 40.399380 / -104.514370  
Well GPS coordinates: 40.401436 / -104.514745

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

<b>Emergency Contact Number:</b>			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

Overall Good:

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:			Date:

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 245127 Type: WELL API Number: 123-12922 Status: SI Insp. Status: PA

**Cement**

Cement Contractor

Contractor Name: A+ Well Svc

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): 495'-0'

Cement Volume (sx): 244 sxs

Good Return During Job: \_\_\_\_\_

Cement Type: Class "G" Neat 15.8#

Comment:

	<p>2024/02/01:                  Plugging Operations: Cementing; Cement-surface.</p> <p>SAFETY/JSA MEETING. SWC/SYLA, LOCK OUT/TAG OUT. START EQUIPMENT. CHECK GROUNDING (WSEA2-A)                  CHECK PSI AFTER 1 HR SHUT IN, CSG O PSI. SURFACE O PSI                  OPEN WELL TO TANK. FLOW CHECK 15 MIN, WELL STATIC (WSEA10-A)                  LOAD HOLE W/2 BBLs AND PERFORM BUBBLE/FLOW CHECK AS PER SOP FOR 30 MIN. CSG                  HAD NO BUBBLES/FLOW, SURFACE HAD NO BUBBLES/FLOW (WSEA10-B)                  RUWL , PU 4.5 11.6# JET CUTTER, VERIFY DEPTH 1/WCCL. JET CUT CSG @495. RDWL                  ND 7 1/16 5K BOP W/2 3/8 PIPE &amp; BLIND RAMS AND SURFACE HEAD, SHUT IN CSG                  CHANGE OUT TOOLS TO 4.5. TEST 4.5 PIPE:RAMS. 250 PSI FOR 5 MIN. 2000 FOR 15 MIN.                  GOOD TEST. TEST CHART IN ATTACHMENTS (WSEA 9-A)                  UN-LAND CSG. NU CROSSOVER SURFACE: SPOOL &amp; 7 1/16 5K BOP W/4.5 PIPE RAMS &amp; BLIND RAMS (WSEA 8-A)                  TOOHD 16 JTS OF 4.5 15.1# CSG                  ND 7 1/16 5K BOP W/4.5 PIPE RAMS &amp; BLIND RAMS AND SURFACE HEAD. NU SURFACE CAP                  CHANGE OUT TOOLS TO 4.5. TEST 4.5 PIPE RAMS. 250 PSI FOR 5 MIN. 2000 FOR 15 MIN.                  GOOD TEST. TEST CHART IN ATTACHMENTS (WSEA 9-B)                  NU 7 1/16 5K BOP W/2 3/8 PIPE RAMS &amp; BLIND RAMS (WSEA 8-B)                  TIH W/15JTS AND 1 10FT SUB OF 2 3/8 4.7# J-55 EUE TBG AT 495                  TEST PUMP LINES. PUMP SURFACE PLUG AS FOLLOWS. 10 BBLs CHEM WASH. 244 SACS OR                  50 BBLs OF 15.8# G-NEAT CMT @1.15 YIELD. CMT IN RETURNS @SURFACE. EST CMT 495 TO SURFACE                  TOOHD W/15 JTS AND 1 10FT SUB OF 2 3/8 4.7# J -55 EUE TBG                  ND 7 1/16 SK BOPW/2 3/8 PIPE &amp; BLIND RAMS AND SURFACE SPOOL                  OPEN WELL TO TANK. FLOW CHECK 15 MIN. (WSEA 10-C) TOP OFF CMT. INSTALL TOP CAP.                  SWI                  RIG DOWN. CLEAN RETURN TANK. PU All EQUIPMENT. MRO. FINAL REPORT</p>	
Corrective Action:		Date:

<b>Workover</b>		
<u>Comment:</u>	<p>Plugging Operations: Cementing; Cement-surface.                  2024/02/01: JSA attached as photo to this report.</p> <p>Workover Contractor: A-Plus Well Services Rig #12.                  Cement Contractor: A-Plus Well Services Cement.</p> <p>Reference:                  Form 6N on file. Notice of Intent to Abandon date: 10/05/2023. Approved.                  Form 42 on file. Notice of MIRU. Start Date: 01/26/2024. Approved.                  Form 42 on file. Notice of Plugging Operations. Start Date: 01/26/2024. Approved.                  Form 17 Brhd test on file. Date: 01/29/2024.</p>	
Corrective Action:		Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p>CECMC Inspection Report Summary:</p> <p>On THU 02/01/2024 at approximately 12:58 hrs. I, Bret Evins, conducted an on-site inspection at:                      Operator Name: NOBLE ENERGY INC                      Location Name: HOLMAN-65N64W/14SWNE                      Location ID: 323370                      Well Name(s):                      Holman 14-1.                      API:                      123-12922.                      Location County: Weld County, Colorado                      Weather: Partly Sunny, dry.</p> <p>While there, I observed:                      Well(s): 1: Plugged &amp; Abandoned   PA.                      Plugging Operations: Cementing; Cement-surface.                      Battery: Inactive. Shut-down.                      Inactive Battery SE corner GPS coordinates: 40.399380 / -104.514370                      Well GPS coordinates: 40.401436 / -104.514745</p> <p>Routine inspection.</p>	evinsb	02/03/2024

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707602355	Site photo(s)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6417997">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6417997</a>