

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/30/2024

Submitted Date:

02/03/2024

Document Number:

707602352

FIELD INSPECTION FORM

Loc ID 323370 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245127	WELL	SI	02/01/2019	GW	123-12922	HOLMAN 14-1	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL** inspection.
Well(s): 1: Plugged & Abandoned | PA.
Plugging Operations: Cementing; Initial plug(s).
Battery: Inactive. Shut-down.
Inactive Battery SE corner GPS coordinates: 40.399380 / -104.514370
Well GPS coordinates: 40.401436 / -104.514745

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>		Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 245127 Type: WELL API Number: 123-12922 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: A+ Well Svc

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 6376'-2113'

Cement Volume (sx): 2 sxs

Good Return During Job: _____

Cement Type: Class "G" Neat 15.8#

Comment:

2024/01/30:
 Plugging Operations: Cementing; Initial plug(s).

 SAFETY/JSA MEETING. SWC/SYLA, LOCK/OUT TAG OUT. START EQUIPMENT. CHECK GROUNDING (WSEA 2-A) CHECK PSI. CSG 1220 PSI. TBG 1220 PSI. SURFACE O PSI SAFETY/JSA MEETING. RU SELECT FLARE EQUIPMENT. TEST LINES, WET GROUND UNDER FLL\RE. OPEN FLARE, START PUMPING DOWN CSG, FLARE WELL FOR 60 MIN UNTIL FULL CIRCULATION. CONTINUE TO ROLL ALL GAS FROM I\ELLBORE W/140 BBLs FRESH WATER, RD SELECT OPEN WELL TO TANK. FLOW CHECK 15 MIN. WELL STATIC (WSE.A 10-A) ND SK WELLHEAD & FLOW TREE. NU 7 1/16 SK BOP W/2 318 PIPE RAMS & BLIND RAMS (WSEL\ 8-A) SHUT PIPE RAMS. TEST BOP CONNECTION. 250 PSI FOR 5 MIN. 2000 PSI FOR 15 MIN. GOOD TEST. TEST CHART IN ATTACHMENTS (WSEA 9-A) TOOH W/2 3/8 4.7# J-55 EUE TBG, SB 54 JTS. LO 136JTS RUWL. PU 4.511.5# 10K CIBP. VERIFY DEPTH W/CCL. SET CIBP@6376 PU 3.125 DUMP BAILER, SPOT 2 SACS G-NEAT CMT @1.15 YIELD ON CIBP. 6376-6347 LOAD HOLE W/31 BBLs 8.3# FRESH WATER. TEST TO 1500 PSI. HELD FOR 15 MIN. STARTING PSI 1500. ENDING PSI 1500. 0% DROP IN PSI. GOOD TEST (WSEA 10-B) PU 3.125 SLICK GUN. VERIFY DEPTH W/CCL & SHOOT 1FT OF HOLES@2213 W/6 SPP. 50 DEGREE PHASING. 22. 7 GP-AM CHARGES. 0. 78 DIAMETER, AND 7.5 PENETRATION, GET INJECTION RATE OF 2 BPMAT 400 PSI PU 4.515.1 WL SET CIGR AND SET AT2113. RDWL SWI. DRAIN PUMP & LINES. HELD DEBRIEF W/CREW.

Corrective Action: _____

Date: _____

Workover

Comment:

2024/01/30:
Plugging Operations: Cementing; Initial plug(s).
2024/01/30: JSA attached as photo to this report.

Workover Contractor: A-Plus Well Services Rig #12.
Cement Contractor: A-Plus Well Services Cement.

Reference:
Form 6N on file. Notice of Intent to Abandon date: 10/05/2023. Approved.
Form 42 on file. Notice of MIRU. Start Date: 01/26/2024. Approved.
Form 42 on file. Notice of Plugging Operations. Start Date: 01/26/2024. Approved.
Form 17 Brhd test on file. Date: 01/29/2024.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>CECMC Inspection Report Summary:</p> <p>On TUE 01/30/2024 at approximately 15:30 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: HOLMAN-65N64W/14SWNE Location ID: 323370 Well Name(s): Holman 14-1. API: 123-12922. Location County: Weld County, Colorado Weather: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing; Initial plug(s). Battery: Inactive. Shut-down. Inactive Battery SE corner GPS coordinates: 40.399380 / -104.514370 Well GPS coordinates: 40.401436 / -104.514745</p> <p>Routine inspection.</p>	evinsb	02/03/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707602353	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6417996