

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/01/2024

Submitted Date:

02/01/2024

Document Number:

713300597**FIELD INSPECTION FORM**Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
Kester, Michael 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100199Name of Operator: ENERGY OIL AND GAS INCAddress: P O BOX 910City: NIWOT State: CO Zip: 80544**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☒
- NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Silver, Randy	720-827-6688	randy.silver@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240971	WELL	SI	04/01/2018	GW	014-08759	SHANNON-ROBERTS 2 (OWP)	PA
240972	WELL	SI	04/01/2018	OW	014-08760	SHANNON-ROBERTS 3 (OWP)	PA
240973	WELL	SI	04/01/2018	GW	014-08761	SHANNON-ROBERTS 4 (OWP)	PA

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	good		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Fadded		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	DEAD overgrown vegetation, Crude tank berm, water tank berm, seperator berm		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	automation panel		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:					

Corrective Action:		Date:	
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	81 Bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 240971 Type: WELL API Number: 014-08759 Status: SI Insp. Status: PA

BradenHead

Date of Last Brhd Test: 08/07/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Well appears to be P&A forms 6 and 42 on file with the ECMC. This well is part of the OWP

Corrective Action: _____

Date: _____

Facility ID: 240972 Type: WELL API Number: 014-08760 Status: SI Insp. Status: PA

BradenHead

Date of Last Brhd Test: 08/18/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: Well appears to be P&A forms 6 and 42 on file with the ECMC. This well is part of the OWP

Corrective Action: _____

Date: _____

Facility ID: 240973 Type: WELL API Number: 014-08761 Status: SI Insp. Status: PA

BradenHead

Date of Last Brhd Test: 08/11/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Well appears to be P&A forms 6 and 42 on file with the ECMC. This well is part of the OWP

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<u>OWP Site, all three wells P&A, production site inspection</u>	<u>kesterm</u>	<u>02/01/2024</u>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
<u>713300598</u>	<u>site pic</u>	<u>http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6416366</u>