

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/30/2024

Submitted Date:

02/01/2024

Document Number:

700300700**FIELD INSPECTION FORM**Loc ID 312083 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10749Name of Operator: SIMCOE LLCAddress: 1199 MAIN AVE SUITE 101City: DURANGO State: CO Zip: 81301**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:21 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, General		sjninspections@ikavenergy.com	All SW Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215024	WELL	SI	05/01/2019	CBM	067-06629	HOTT 20-02 1	PA
458385	WELL	PR	05/23/2023	LO	067-10027	Tiffany 5-3	PR
458386	WELL	PR	05/23/2023	LO	067-10028	Tiffany 5-2	PR

General Comment:

Inspection to confirm backfilling of PA well and flowline excavations and follow up on corrective actions from previous inspection 700300563 (see this inspection for full equipment and flowline inventory). This inspection does not address spill/release point or top soil salvage storage or interim revegetation.

PA well 067-06629 cut and capped, monument installed, backfilled but not fully contoured.

Spill prevention installed and equipment noted in previous inspection removed.

New corrective actions regarding:

Produced water tanks have "0" for flammability and no capacity.

No gas meter calibration record was observed.

Well 067-10027 has what appears to be a unfilled mousehole appear. Also has a motor oil/muffler exhaust stain.

Stormwater erosion from precipitation and snowmelt observed on south side of location with BMPs requiring maintenance.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	metal plates idetify individual wells but are difficult to read at a distance. Both wel signs along entrance to prodiuction area		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Meter calibration records either not present or not kept in conspicuous location (see slide 38)		
Corrective Action:	Ensure meters have been calibrated within last year and display record in conspicuous place	Date:	03/01/2024
Type	OTHER		
Comment:	PA wells have above ground monuments		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Produced water tanks labeled with "0" for flamability is not consistent with other produced designation for CBM wells in basin.		
Corrective Action:	Adjust NFPA labeling on both produced water tanks	Date:	01/31/2024

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Muffler exhaust/motor oil stain observed at 5-3 well		
Corrective Action:	clean up stained soils, prevent recurrence through maintenance or BMPs	Date:	02/15/2024
Type	UNUSED EQUIPMENT		
Comment:	CA regarding equipment not necessary for ongoing operations in revious inspection 700300563 resolved. Angle iron now noted staged/stored on edge of east side of pad, should be used or removed within 30 days		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Cone marlked "radiation area" on west side of meter houses. Unclear why this needed for ongoing oil and operations (see slide 39)		
Corrective Action:		Date:	
Type	OTHER		
Comment:	CA for spill pevention issued in previous inspection 700300563 resolved		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	small trash and debris observed in reclamation area of PA well and near 5-3 pumping unit		

Corrective Action:		Date:	
Type	OTHER		
Comment:	Discolored fluid accumulating in compressor skid (see slide 31) should be treated as waste, not allowed to overflow with additional precipitation		
Corrective Action:		Date:	

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		,
Comment: <input type="text"/>					
Corrective Action:					Date: <input type="text"/>

Paint

Condition	Adequate	
Other (Content)	<input type="text"/>	
Other (Capacity)	<input type="text"/>	
Other (Type)	<input type="text"/>	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Snowmelt accumulation in containment should be drained as to not be confused with spill. Fluid not discolored				
Corrective Action:				Date: <input type="text"/>

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		,
Comment: <input type="text"/>					
Corrective Action:					Date: <input type="text"/>

Paint

Condition	Adequate	
Other (Content)	<input type="text"/>	
Other (Capacity)	<input type="text"/>	
Other (Type)	<input type="text"/>	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: <input type="text"/>				

Inspected Facilities									
Facility ID:	215024	Type:	WELL	API Number:	067-06629	Status:	SI	Insp. Status:	PA
Facility ID:	458385	Type:	WELL	API Number:	067-10027	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
BradenHead									
Date of Last Brhd Test:		10/24/2023		Annual Brhd Completed?		Yes			
Last Brhd Test Results		Initial Surf Csg Pressure:		2		Fluid Type:			
		End Surf Csg Pressure:		0					
Comment:									
Corrective Action:							Date:		
Facility ID:	458386	Type:	WELL	API Number:	067-10028	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
BradenHead									
Date of Last Brhd Test:		10/24/2023		Annual Brhd Completed?		Yes			
Last Brhd Test Results		Initial Surf Csg Pressure:		0		Fluid Type:			
		End Surf Csg Pressure:		0					
Comment:									
Corrective Action:							Date:		

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: Interim reclamation comments and corrective action for 10027 and 10028 new drill wells. Does not adress topsoil salvage or seeding/vegetation.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment Appears to be open mousehole at 5-2 well, taped off with flagging. Mouseholes are required to be filled as soon as possible after drilling and completion operations have ended.Corrective Action Comply with RULes 1003.a and 406.e (fill and prevent accidental entry by wildlife) Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____ Date _____

Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____
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Final Land Use: **RANGELAND**

Reminder: _____

Comment:
 For PA well 067-06629, well plugged, backfilled although there is a depression or area of subsidence near PA marker, final contouring not complete, some small trash and debris noted, no seeding, vehicle traffic.

 Excavtions for flowline abandonment noted in previous inspections have been filled.

Well plugged <u>Pass</u>	Pit mouse/rat holes, cellars backfilled <u>In</u>	
Debris removed _____	No disturbance /Location never built _____	
Access Roads <u>Regraded</u> _____	Contoured <u>In</u> _____	Culverts removed _____
Gravel removed _____		
Location and associated production facilities reclaimed _____	Locations, facilities, roads, recontoured _____	
Compaction alleviation _____	Dust and erosion control _____	
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____	
Weeds present _____	Subsidence _____	

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA%	_____
TRANSECT RESULTS OF REFERENCE AREA%	_____
TOTAL % OF DESIRABLE VEGETATION COVER	_____
VEGETATIVE COVER	_____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation		Well Release on Active Location <input type="checkbox"/>		Multi-Well Location <input type="checkbox"/>		
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Other	Fail					straw bales require maintenance
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Berms	Fail					water erosion through location berm
Rip Rap	Pass					rock run downs are functioning properly
Comment: See slides 17-19 and 21-25 for BMPs requiring maintenace due to recent snowmelt/stormwater flow off southend of location.						Date: 02/15/2024
Corrective Action: Maintain/repair/install BMPs on south edge/middle of location noted in photos to minimize erosion and sediment migration off site.						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments

Comment	User	Date
Birde protectors visible on vent stacks except for large muffler on compressor	labowsks	02/01/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700300701	INSPECTION PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6415614