

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/31/2024

Submitted Date:

01/31/2024

Document Number:

702403055**FIELD INSPECTION FORM**Loc ID 318417 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

15 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rwatzman@kpk.com	<a href="#">All Inspections</a>
,		cogcc@kpk.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241258	WELL	PR	12/01/2019	OW	123-09046	SAM FUNAKOSHI A 1	PR
481032	TANK BATTERY	AC	11/03/2021		-	Sam Funakoshi A 1 battery	AC

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	barbless wire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	barbless wire		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	barbless wire & fabricated angle iron & steel pipe		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	plumbed to surface		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Card indicates that calibration is not current		
Corrective Action:	comply with Rule 430,	Date:	02/02/2024
Type: Pump Jack	# 1		

Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric motor		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	automation & electric panel, meter box and transformers.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		40.100040,-104.848060	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	PBV CONCRETE		,	
Comment:						
Corrective Action:						

**Paint**

Condition		
Other (Content)		
Other (Capacity)	50 bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
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Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	shares containment with crude tank.				
Corrective Action:					Date:

**AirsID**

API Number
123-09071
123-09046

API Number	AirsID
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Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	241258	Type:	WELL	API Number:	123-09046	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:		PR							
Corrective Action:								Date:	
BradenHead									
Date of Last Brhd Test:		04/27/2023		Annual Brhd Completed?		Yes			
Last Brhd Test Results		Initial Surf Csg Pressure:		0		Fluid Type:			
		End Surf Csg Pressure:		0					
Comment:									
Corrective Action:								Date:	
Facility ID:	481032	Type:	TANK	API Number:	-	Status:	AC	Insp. Status:	AC

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
ECMC Inspection Report Summary On Thursday 1-25-2024 at approximately 1350 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Operator: KP kuaffman Location name: Location ID # 318417 Well Name: Sam Funikoshi A1 API # 05-123-09046 County: Weld Weather: cloudy & clear Location: Damp While there, I observed a wellsite & tank battery, PR/AC at the time of the inspection. During this inspection, I observed the following possible compliance issues: 429/430 measurment of Oil/Gas: CA date 3-2-2024 See attached photos. A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules.	revasr	01/31/2024

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702403056	location pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6414324">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6414324</a>