

<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div><div></div></div><div><div></div></div></div>	<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>																																	
	<div>WELL ABANDONMENT REPORT</div> <div><div><div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div></div></div>		<div>Document Number:</div> <div>403598049</div> <div>Date Received:</div> <div>11/16/2023</div>																																		
<div><div><div>OGCC Operator Number: 10699</div><div>Contact Name: James Krehmeyer</div><div>Name of Operator: OWN RESOURCES OPERATING LLC</div><div>Phone: (970) 332-3585</div><div>Address: 305 S RIDGE STREET #6279</div><div>Fax:</div><div>City: BRECKENRIDGE State: CO Zip: 80424</div><div>Email: james.krehmeyer@ownresources.com</div><div><div>For "Intent" 24 hour notice required,</div><div>Name:</div><div>Tel:</div><div>COGCC contact:</div><div>Email:</div></div></div></div>																																					
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																																					
<div><div><div>API Number 05-125-06460-00</div><div>Well Name: DEVLIN</div><div>Location: QtrQtr: SESW Section: 33 Township: 4S Range: 43W Meridian: 6</div><div>County: YUMA</div><div>Field Name: BONNY</div></div><div><div>Well Number: 1-33</div><div>Federal, Indian or State Lease Number:</div><div>Field Number: 7325</div></div></div>																																					
<div><div>Only Complete the Following Background Information for Intent to Abandon</div><div><div>Latitude: 39.660666 Longitude: -102.188056</div><div>GPS Data: GPS Quality Value: 2.7 Type of GPS Quality Value: PDOP Date of Measurement: 09/18/2009</div><div><div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div><div><input type="checkbox"/> Other</div><div><div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No</div><div>Estimated Depth:</div><div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No</div><div>If yes, explain details below</div><div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No</div><div>If yes, explain details below</div><div>Details:</div></div></div></div></div>																																					
<div><div>Current and Previously Abandoned Zones</div><table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>NIOBRARA</td><td>1546</td><td>1562</td><td>04/11/2023</td><td>B PLUG CEMENT TOP</td><td>1496</td></tr></table><div>Total: 1 zone(s)</div></div>					Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	NIOBRARA	1546	1562	04/11/2023	B PLUG CEMENT TOP	1496																					
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Date Run: 1/29/2024 Doc [#403598049] Well Name: DEVLIN 1-33

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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1496 with 2 sacks cmt on top. CIBP #2: Depth 1050 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
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Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set 105 sacks half in. half out surface casing from 350 ft. to 0 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 04/12/2023 Cut and Cap Date: 11/02/2023 to Capping or Sealing the Well: 204

*Wireline Contractor: LOg Tech

*Cementing Contractor: Excell Services

Type of Cement and Additives Used: Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pat Dolezal

Title: Regulatory Specialist Date: 11/16/2023 Email: pat.dolezal@ownresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen Date: 1/29/2024

CONDITIONS OF APPROVAL, IF ANY:

COA Type Description

0 COA	
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Attachment List

<u>Att Doc Num</u>	<u>Name</u>
2466459	WIRELINE JOB SUMMARY
403598049	WELL ABANDONMENT REPORT (SUBSEQUENT)
403598119	CEMENT JOB SUMMARY
403598127	WELLBORE DIAGRAM
403669989	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Insp - 701006665 17 42(PA) 27(I) - 403537914 42(FPA), 42(FLO) Form 7 - SI 10/23, 11/23 Uploaded CBL to well file	12/23/2023

Total: 1 comment(s)