

State of Colorado  
Energy & Carbon Management Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/10/2024

Document Number:

403650916

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

## Operator Information

OGCC Operator Number: 95620 Contact Person: Steve James  
Company Name: WESTERN OPERATING COMPANY Phone: (303) 726-8650  
Address: 1165 DELAWARE STREET #200 Email: steve@westernoperating.com  
City: DENVER State: CO Zip: 80204  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317309 Location Type: Production Facilities  
Name: KALSEVIC FARMS-62S54W Number: 17NESW  
County: WASHINGTON  
Qtr Qtr: NESW Section: 17 Township: 2S Range: 54W Meridian: 6  
Latitude: 39.875667 Longitude: -103.452946

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 484354 Flowline Type: Wellhead Line Action Type:

## OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 317309 Location Type: Well Site ☐  
Name: KALSEVIC FARMS-62S54W Number: 17NESW  
County: WASHINGTON No Location ID

Qtr Qtr: NESW Section: 17 Township: 2S Range: 54W Meridian:

Latitude: 39.875667 Longitude: -103.452946

Equipment at Start Point Riser: Well

#### **Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 02/22/1994

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

#### **OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

#### **Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

#### **FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 484353 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

#### **OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

#### **Flowline Start Point Location Identification**

Location ID: 317336 Location Type: Well Site ☐

Name: KALCEVIC FARMS-62S54W Number: 17S2SW

County: WASHINGTON No Location ID

Qtr Qtr: S2SW Section: 17 Township: 2S Range: 54W Meridian: 6

Latitude: 39.872557 Longitude: -103.455116

Equipment at Start Point Riser: Well

#### **Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 10/20/2000

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 02/09/2024

**Pre-Abandonment 30-day Notice**☒ Removed per Rule 1105.d.(2)☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

The entire length of the flowline will be removed during the decommissioning of the Kalsevic Farms 24-17 wellhead. Soil samples will be collected along the length of the flowline and either field-screened or submitted for laboratory analysis as described in Form 27 Initial Remediation Workplan document 403366363. A post abandonment Form 44 will be submitted within 90 days of flowline abandonment with updated GIS files.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 484355 Flowline Type: Production Line Action Type:

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Tank

**Flowline Start Point Location Identification**

Location ID: 317309 Location Type: Production Facilities ☐

Name: KALSEVIC FARMS-62S54W Number: 17NESW

County: WASHINGTON No Location ID

Qtr Qtr: NESW Section: 17 Township: 2S Range: 54W Meridian: 6

Latitude: 39.875667 Longitude: -103.452946

Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 02/22/1994

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/10/2024 Email: rfinley@entradainc.com

Print Name: Ryan Finley Title: Senior Project Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 1/29/2024

**Condtions of Approval**

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

403650916	Form44 Submitted
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Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)