

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/23/2024

Submitted Date:

01/23/2024

Document Number:

699505291

FIELD INSPECTION FORM

Loc ID 483428 Inspector Name: MEDINA, JUSTIN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 555 17TH STREET SUITE 3700
City: DENVER State: CO Zip: 80202

Findings:

2 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
483818	WELL	DG	04/24/2023		005-07524	Alamosa 5-64 6-1 1BH	WO
483819	WELL	DG	04/24/2023		005-07525	Alamosa 5-64 6-1 2AH	WO
483820	WELL	DG	04/23/2023		005-07526	Alamosa 5-64 6-1 2BH	WO
483821	WELL	DG	04/22/2023		005-07527	Alamosa 5-64 6-1 3AH	WO
483822	WELL	DG	04/21/2023		005-07528	Alamosa 5-64 6-1 3BH	WO
483823	WELL	DG	04/21/2023		005-07529	Alamosa 5-64 6-1 4AH	WO
483824	WELL	DG	04/20/2023		005-07530	Alamosa 5-64 6-1 4BH	WO
483825	WELL	DG	06/09/2023		005-07531	Alamosa 5-64 5-4-3 1AH	WO
483826	WELL	DG	06/07/2023		005-07532	Alamosa 5-64 5-4-3 1BH	WO
483827	WELL	DG	06/06/2023		005-07533	Alamosa 5-64 5-4-3 2AH	WO
483828	WELL	DG	06/05/2023		005-07534	Alamosa 5-64 5-4-3 2BH	WO
483829	WELL	DG	06/04/2023		005-07535	Alamosa 5-64 5-4-3 3AH	WO
483830	WELL	DG	06/02/2023		005-07536	Alamosa 5-64 5-4-3 3BH	WO
483831	WELL	DG	06/01/2023		005-07537	Alamosa 5-64 5-4-3 4AH	WO

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	<u>483818</u>	Type:	<u>WELL</u>	API Number:	<u>005-07524</u>	Status:	<u>DG</u>	Insp. Status:	<u>WO</u>
Facility ID:	<u>483819</u>	Type:	<u>WELL</u>	API Number:	<u>005-07525</u>	Status:	<u>DG</u>	Insp. Status:	<u>WO</u>
Facility ID:	<u>483820</u>	Type:	<u>WELL</u>	API Number:	<u>005-07526</u>	Status:	<u>DG</u>	Insp. Status:	<u>WO</u>
Facility ID:	<u>483821</u>	Type:	<u>WELL</u>	API Number:	<u>005-07527</u>	Status:	<u>DG</u>	Insp. Status:	<u>WO</u>
Facility ID:	<u>483822</u>	Type:	<u>WELL</u>	API Number:	<u>005-07528</u>	Status:	<u>DG</u>	Insp. Status:	<u>WO</u>
Facility ID:	<u>483823</u>	Type:	<u>WELL</u>	API Number:	<u>005-07529</u>	Status:	<u>DG</u>	Insp. Status:	<u>WO</u>
Facility ID:	<u>483824</u>	Type:	<u>WELL</u>	API Number:	<u>005-07530</u>	Status:	<u>DG</u>	Insp. Status:	<u>WO</u>
Facility ID:	<u>483825</u>	Type:	<u>WELL</u>	API Number:	<u>005-07531</u>	Status:	<u>DG</u>	Insp. Status:	<u>WO</u>
Facility ID:	<u>483826</u>	Type:	<u>WELL</u>	API Number:	<u>005-07532</u>	Status:	<u>DG</u>	Insp. Status:	<u>WO</u>
Facility ID:	<u>483827</u>	Type:	<u>WELL</u>	API Number:	<u>005-07533</u>	Status:	<u>DG</u>	Insp. Status:	<u>WO</u>
Facility ID:	<u>483828</u>	Type:	<u>WELL</u>	API Number:	<u>005-07534</u>	Status:	<u>DG</u>	Insp. Status:	<u>WO</u>
Facility ID:	<u>483829</u>	Type:	<u>WELL</u>	API Number:	<u>005-07535</u>	Status:	<u>DG</u>	Insp. Status:	<u>WO</u>
Facility ID:	<u>483830</u>	Type:	<u>WELL</u>	API Number:	<u>005-07536</u>	Status:	<u>DG</u>	Insp. Status:	<u>WO</u>
Facility ID:	<u>483831</u>	Type:	<u>WELL</u>	API Number:	<u>005-07537</u>	Status:	<u>DG</u>	Insp. Status:	<u>WO</u>

Well Stimulation	
Stimulation Company: <u>Haliburton</u>	Stimulation Type: <u>HYDRAULIC FRAC</u>
Observation:	Other: _____
Maximum Casing Recorded: _____ PSI	Tubing: _____
Surface: _____	Intermediate: _____
Production: _____	Instantaneous Shut-In Pressure (ISIP) _____
Bradenhead Psi: _____	Frac Flow Back: Fluid: _____ Gas: _____
Comment: <u>At time of inspection coil tubing was in the process of rigging down equipment. Company representative informed me that they had a plug set early so they had to drill out with coil in order to continue stimulation.</u>	
Corrective Action: _____	Date: _____

BradenHead

Date of Last Brhd Test: 09/14/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date: _____

COGCC Comments

Comment	User	Date
At time of inspection location appears to be in compliance with ECMC rules. At time of inspection weather conditions were cold, clear, calm.	medinaj	01/23/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699505292	inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6409214