

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/23/2024

Submitted Date:

01/23/2024

Document Number:

699505291

FIELD INSPECTION FORMLoc ID 483428 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
483818	WELL	DG	04/24/2023		005-07524	Alamosa 5-64 6-1 1BH	WO
483819	WELL	DG	04/24/2023		005-07525	Alamosa 5-64 6-1 2AH	WO
483820	WELL	DG	04/23/2023		005-07526	Alamosa 5-64 6-1 2BH	WO
483821	WELL	DG	04/22/2023		005-07527	Alamosa 5-64 6-1 3AH	WO
483822	WELL	DG	04/21/2023		005-07528	Alamosa 5-64 6-1 3BH	WO
483823	WELL	DG	04/21/2023		005-07529	Alamosa 5-64 6-1 4AH	WO
483824	WELL	DG	04/20/2023		005-07530	Alamosa 5-64 6-1 4BH	WO
483825	WELL	DG	06/09/2023		005-07531	Alamosa 5-64 5-4-3 1AH	WO
483826	WELL	DG	06/07/2023		005-07532	Alamosa 5-64 5-4-3 1BH	WO
483827	WELL	DG	06/06/2023		005-07533	Alamosa 5-64 5-4-3 2AH	WO
483828	WELL	DG	06/05/2023		005-07534	Alamosa 5-64 5-4-3 2BH	WO
483829	WELL	DG	06/04/2023		005-07535	Alamosa 5-64 5-4-3 3AH	WO
483830	WELL	DG	06/02/2023		005-07536	Alamosa 5-64 5-4-3 3BH	WO
483831	WELL	DG	06/01/2023		005-07537	Alamosa 5-64 5-4-3 4AH	WO

General Comment:

Location					
Overall Good: <input checked="" type="checkbox"/>					
Emergency Contact Number:					
Comment:					
Corrective Action:				Date: _____	
Overall Good: <input checked="" type="checkbox"/>					
Spills:					
Type	Area	Volume			
In Containment: No					
Comment:					
<input type="checkbox"/> Multiple Spills and Releases?					
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities				
Facility ID:	483818	Type:	WELL	API Number: 005-07524 Status: DG Insp. Status: WO
Facility ID:	483819	Type:	WELL	API Number: 005-07525 Status: DG Insp. Status: WO
Facility ID:	483820	Type:	WELL	API Number: 005-07526 Status: DG Insp. Status: WO
Facility ID:	483821	Type:	WELL	API Number: 005-07527 Status: DG Insp. Status: WO
Facility ID:	483822	Type:	WELL	API Number: 005-07528 Status: DG Insp. Status: WO
Facility ID:	483823	Type:	WELL	API Number: 005-07529 Status: DG Insp. Status: WO
Facility ID:	483824	Type:	WELL	API Number: 005-07530 Status: DG Insp. Status: WO
Facility ID:	483825	Type:	WELL	API Number: 005-07531 Status: DG Insp. Status: WO
Facility ID:	483826	Type:	WELL	API Number: 005-07532 Status: DG Insp. Status: WO
Facility ID:	483827	Type:	WELL	API Number: 005-07533 Status: DG Insp. Status: WO
Facility ID:	483828	Type:	WELL	API Number: 005-07534 Status: DG Insp. Status: WO
Facility ID:	483829	Type:	WELL	API Number: 005-07535 Status: DG Insp. Status: WO
Facility ID:	483830	Type:	WELL	API Number: 005-07536 Status: DG Insp. Status: WO
Facility ID:	483831	Type:	WELL	API Number: 005-07537 Status: DG Insp. Status: WO
Well Stimulation				
Stimulation Company: Haliburton		Stimulation Type: HYDRAULIC FRAC		
Other:				
Observation:				
Maximum Casing Recorded: PSI		Tubing:		
Surface:		Intermediate:		
Production:		Instantaneous Shut-In Pressure (ISIP)		
Bradenhead Psi:		Frac Flow Back: Fluid: Gas:		
Comment: At time of inspection coil tubing was in the process of rigging down equipment. Company representative informed me that they had a plug set early so they had to drill out with coil in order to continue stimulation.				
Corrective Action:				Date:

BradenHead		
Date of Last Brhd Test:	09/14/2023	Annual Brhd Completed? Yes
Last Brhd Test Results	Initial Surf Csg Pressure: 0	Fluid Type:
	End Surf Csg Pressure: 0	
Comment:		
Corrective Action:		Date:

COGCC Comments		
Comment	User	Date
At time of inspection location appears to be in compliance with ECMC rules. At time of inspection weather conditions were cold, clear, calm.	medinaj	01/23/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699505292	inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6409214