

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/25/2024

Submitted Date:

01/26/2024

Document Number:

708301586**FIELD INSPECTION FORM**

Loc ID 422301	Inspector Name: Morris, Matthew	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>1058 COUNTY ROAD 215</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>				Findings: <u>11</u> Number of Comments <u>1</u> Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
422303	WELL	PR	07/13/2015	GW	045-20549	BAT 24A-24-07-96	PR
422306	WELL	PR	11/26/2013	GW	045-20550	BAT 32B-24-07-96	PR
422309	WELL	PR	03/01/2021	GW	045-20553	BAT 12A-24-07-96	PR
422313	WELL	PR	12/01/2022	GW	045-20556	BAT 13D-24-07-96	PR
422322	WELL	PR	01/01/2023	GW	045-20562	BAT 12B-24-07-96	PR
432749	WELL	PR	11/26/2013	GW	045-22044	BAT 32C-24-07-96	PR
433580	WELL	PR	11/06/2014	GW	045-22092	BAT 34A-24-07-96	PR
433596	WELL	PR	04/21/2014	GW	045-22093	BAT 13A-24-07-96	PR
433602	WELL	PR	05/07/2014	GW	045-22094	BAT 33C-24-07-96	PR
433603	WELL	PR	04/21/2014	GW	045-22095	BAT 12C-24-07-96	PR
433610	WELL	PR	04/21/2014	GW	045-22097	BAT 33B-24-07-96	PR
433611	WELL	PR	08/26/2014	GW	045-22098	BAT 13C-24-07-96	PR
433638	WELL	PR	04/21/2015	GW	045-22100	BAT 32D-24-07-96	PR
433643	WELL	PR	04/30/2014	GW	045-22102	BAT 33A-24-07-96	PR
433662	WELL	PR	09/01/2023	GW	045-22105	BAT 32A-24-07-96	PR
433665	WELL	PR	04/30/2014	GW	045-22106	BAT 12D-24-07-96	PR
433666	WELL	PR	12/01/2022	GW	045-22107	BAT 33D-24-07-96	PR
433668	WELL	PR	05/01/2022	GW	045-22108	BAT 13B-24-07-96	PR
437236	WELL	PR	04/16/2015	GW	045-22416	BAT 34B-24-07-96	PR
437237	WELL	PR	04/21/2015	GW	045-22417	BAT 34D-24-07-96	PR
437238	WELL	PR	04/18/2015	GW	045-22418	BAT 24C-24-07-96	PR

437239	WELL	PR	04/11/2015	GW	045-22419	BAT 24B-24-07-96	PR
437390	WELL	PR	05/14/2015	GW	045-22424	BAT 34C-24-07-96	PR
437391	WELL	PR	05/11/2015	GW	045-22425	BAT 24D-24-07-96	PR

General Comment:

COGCC Inspection Report Summary

On 1/25/2024 at approximately 11:05, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, Speakman/A Pad at Location ID #422301 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	
In Containment:	No		
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	WELLHEAD		
Comment:	Corrals		
Corrective Action:		Date:	
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 20		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 12		
Comment:			
Corrective Action:		Date:	

Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 20		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 12		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Line heater		
Corrective Action:			Date:
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 20		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 5		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 5		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type: Bird Protectors	# 13		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	500 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	5	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities									
Facility ID:	422303	Type:	WELL	API Number:	045-20549	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	422306	Type:	WELL	API Number:	045-20550	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	422309	Type:	WELL	API Number:	045-20553	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	422313	Type:	WELL	API Number:	045-20556	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	422322	Type:	WELL	API Number:	045-20562	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	432749	Type:	WELL	API Number:	045-22044	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	433580	Type:	WELL	API Number:	045-22092	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	433596	Type:	WELL	API Number:	045-22093	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			

Facility ID:	433602	Type:	WELL	API Number:	045-22094	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
Facility ID:	433603	Type:	WELL	API Number:	045-22095	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
Facility ID:	433610	Type:	WELL	API Number:	045-22097	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
Facility ID:	433611	Type:	WELL	API Number:	045-22098	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
Facility ID:	433638	Type:	WELL	API Number:	045-22100	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
Facility ID:	433643	Type:	WELL	API Number:	045-22102	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
Facility ID:	433662	Type:	WELL	API Number:	045-22105	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
Facility ID:	433665	Type:	WELL	API Number:	045-22106	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			

Facility ID:	433666	Type:	WELL	API Number:	045-22107	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	433668	Type:	WELL	API Number:	045-22108	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	437236	Type:	WELL	API Number:	045-22416	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	437237	Type:	WELL	API Number:	045-22417	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	437238	Type:	WELL	API Number:	045-22418	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	437239	Type:	WELL	API Number:	045-22419	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	437390	Type:	WELL	API Number:	045-22424	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	437391	Type:	WELL	API Number:	045-22425	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Berms						
Other	Fail					Insufficient tracking BMPs
Ditches						
Compaction	Fail					Lack of stabilization
		Culverts				
Gravel	Fail					Insufficient gravel
		Compaction				
				Material Handling And Spill Prevention		Chemical tanks in secondary containment
Sediment Traps						

Comment: [Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.](#)

Corrective Action: **1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.**

Date: 02/10/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708301587	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6408656