

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/25/2024

Submitted Date:

01/25/2024

Document Number:

708902887**FIELD INSPECTION FORM**

Loc ID 335607	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 40 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: <u>10456</u> Name of Operator: <u>CAERUS PICEANCE LLC</u> Address: <u>1001 17TH STREET #1600</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
282086	WELL	PR	10/14/2009	GW	045-11643	N. PARACHUTE EF06D L29 595	PR
282087	WELL	PR	08/16/2007	GW	045-11642	N. PARACHUTE EF06B L29 595	PR
282089	WELL	PR	04/26/2008	GW	045-11641	N. PARACHUTE EF03D-32 L29 59	PR
282090	WELL	PR	08/21/2007	GW	045-11640	N.PARACHUTE EF03D L29 595	PR
282091	WELL	PR	11/01/2012	GW	045-11644	N. PARACHUTE EF04D-32 L29 59	PR
282092	WELL	PR	11/01/2012	GW	045-11639	N. PARACHUTE EF12B L29 595	PR
282095	WELL	PR	11/01/2012	GW	045-11638	N.PARACHUTE EF13B L29 595	PR
282096	WELL	PR	02/01/2014	GW	045-11637	N.PARACHUTE EF05B-32 L29 59	PR
282097	WELL	PR	08/21/2007	GW	045-11636	N.PARACHUTE EF06B-32 L29 59	PR
282098	WELL	PR	01/25/2007	GW	045-11635	N.PARACHUTE EF06C-32- L29 59	PR
282102	WELL	PR	04/03/2007	GW	045-11650	N.PARACHUTE EF04B L29 595	PR
282103	WELL	PR	04/03/2007	GW	045-11649	N.PARACHUTE EF05B L29 595	PR
282104	WELL	PR	04/03/2007	GW	045-11648	N.PARACHUTE EFO6D-32 L29 59	PR
282105	WELL	PR	04/03/2007	GW	045-11647	N.PARACHUTE EF13D L29 595	PR

282106	WELL	PR	02/14/2007	GW	045-11646	N.PARACHUTE EF03C L29 595	PR
282107	WELL	PR	08/16/2007	GW	045-11645	N.PARACHUTE EF06A-32 L29 59	PR

General Comment:

CECMC Inspection Report Summary
On 01/25/2024 at approximately 13:20 hours, I, Compliance Specialist, Wayne Smelser
Conducted a follow up inspection at CAERUS PICEANCE LLC N. PARACHUTE EF06D L29 595 Pad.
Location # 335607 in Garfield County Colorado.
Please refer to inspection 708902675 conducted on 12/28/2023, previous corrective actions have been completed.
Location is within High Priority/Density/NSO/Black Bear Habitat areas.
Location is approximately 40 yards from East Fork Parachute Creek.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Signs/Marker - Labeling on blowdown tank missing required info & has inaccurate info with a CA date of 02/24/2024

2. Housekeeping - Hole in ground near meter houses/safety issue/wildlife & personnel hazard with a CA date of 01/26/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection report.

Production separation equipment & production tanks located at Middlefork Station facility #'s 419757 & 470699

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Sign on lease road near entrance to location		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Blowdown tank, no tank battery		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Labeling on blowdown tank missing required info & has inaccurate info		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: A. Name of Operator; B. Operator's emergency contact telephone number; C. Tank capacity; D. Tank contents; and E. NFPA label or equivalent globally harmonized label.	Date:	02/24/2024
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:		Date:	
Good Housekeeping:			
Type	OTHER		
Comment:	Hole in ground near sales gas meter house/safety issue/wildlife & personnel hazard At approximately 15:24 hours called Romana Cowden with Caerus & informed her of the observed compliance issue & that I was issuing a 24 hour corrective action. At approximately 17:07 hours I emailed Romana to follow up on the earlier phone conversation.		
Corrective Action:	Operators are responsible for ensuring that operations are conducted with due regard for the safety of employees, for the preservation and conservation of property, and for protecting and minimizing adverse impacts to public health, safety, welfare, the environment, and wildlife resources.	Date:	01/26/2024
Overall Good: <input type="checkbox"/>			
Spills:			

Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Jersey barriers			
Corrective Action:				Date:
Type	OTHER			
Comment:	Sales & gas lift meter houses - jersey barriers			
Corrective Action:				Date:
Equipment:				
				corrective date
Type: Ancillary equipment	# 4			
Comment:	Chemical tanks			
Corrective Action:				Date:
Type: Plunger Lift	# 16			
Comment:	All wells on plunger lift			
Corrective Action:				Date:
Type: Other	# 1			
Comment:	Telemetry			
Corrective Action:				Date:
Type: Deadman # & Marked	# 1			
Comment:	Marked			
Corrective Action:				Date:
Type: Ancillary equipment	# 4			
Comment:	Thermoelectric generators			
Corrective Action:				Date:
Type: Gas Meter Run	# 16			
Comment:	Gas lift			
Corrective Action:				Date:
Type: Gas Meter Run	# 16			
Comment:	Sales			
Corrective Action:				Date:
Type: Bradenhead	# 16			
Comment:	Pressure monitoring equipment located on all bradenhead. All bradenhead valves are accessible. EF03D well bradenhead tied into flowline - document # 400462317 EF03C well bradenhead tied into flowline - document # 400462312 EF13D well bradenhead tied into flowline - document # 400462326			
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLs	STEEL AST		,	
Comment: Blowdown tank						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment: Limited inspection of containment liner due to snow					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	282086	Type:	WELL	API Number:	045-11643	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			
Facility ID:	282087	Type:	WELL	API Number:	045-11642	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			
Facility ID:	282089	Type:	WELL	API Number:	045-11641	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			
Facility ID:	282090	Type:	WELL	API Number:	045-11640	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			
Facility ID:	282091	Type:	WELL	API Number:	045-11644	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			
Facility ID:	282092	Type:	WELL	API Number:	045-11639	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			
Facility ID:	282095	Type:	WELL	API Number:	045-11638	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			
Facility ID:	282096	Type:	WELL	API Number:	045-11637	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			

Facility ID:	282097	Type:	WELL	API Number:	045-11636	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			
Facility ID:	282098	Type:	WELL	API Number:	045-11635	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			
Facility ID:	282102	Type:	WELL	API Number:	045-11650	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			
Facility ID:	282103	Type:	WELL	API Number:	045-11649	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			
Facility ID:	282104	Type:	WELL	API Number:	045-11648	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			
Facility ID:	282105	Type:	WELL	API Number:	045-11647	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			
Facility ID:	282106	Type:	WELL	API Number:	045-11646	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			
Facility ID:	282107	Type:	WELL	API Number:	045-11645	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger & gas lift								
Corrective Action:						Date:			

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		Chemical tank containments
Compaction						
Berms						
		Gravel				Sparse to none
		Compaction				Light compaction in sections
		Ditches				
		Culverts				

Comment: [Limited Stormwater inspection due to snow.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Signs/Marker & Housekeeping for observed compliance issues.	smelserw	01/25/2024
Production separation equipment & production tanks located at Middlefork Station facility #s 419757 & 470699		

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708902888	Inspection 708902887 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6407408
708902889	Inspection 708902887 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6407409