



EXTENDED NATURAL GAS ANALYSIS (*DHA)

MAIN PAGE

PRIMARY DB KEY:	05-045-10362	NAME/DESCRIP :	GARFIELD COUNTY #045
LEASE #:	300105016, COC 64157		TBI FEDERAL #36-12C (PF36-7)
FIELD/AREA:	PARACHUTE - #67350		BRAIDEN HEAD
PROJECT NO. :	202312092	ANALYSIS NO. :	02
COMPANY NAME :	CAERUS OIL & GAS LLC	ANALYSIS DATE:	DECEMBER 27, 2023 03:03
OFFICE / BRANCH:	PARACHUTE, CO	SAMPLE DATE :	DECEMBER 14, 2023 15:40
CUSTOMER REF:		TO:	
PRODUCER :	CAERUS PICEANCE LLC	EFFECTIVE DATE:	

*****FIELD DATA*****

SAMPLE CYCLE:		SAMPLE TYPE:	SPOT
SAMPLE PRES. :	97 psig	PROBE :	NO
FLOW PRES. :	psig	CYLINDER NO. :	ECA-734
LAB PRES:	psig	SAMPLED BY :	MIKE KELLEY
SAMPLE TEMP. :	43 °f	SAMPLING COMPANY:	CAERUS OIL
AMBIENT TEMP.:	°f	H2S BY STAIN TUBE:	— ppm mol
H2O BY STAIN TUBE:	— #/mmcf	CO2 BY STAIN TUBE:	— Mol %
FIELD COMMENTS:			
LAB COMMENTS:			

<u>COMPONENT</u>	<u>MOLE %</u>	<u>MASS %</u>	<u>GPM @ 14.65</u>	<u>GPM @ 14.73</u>
HELIUM	0.00	0.00	---	---
HYDROGEN	0.00	0.00	---	---
OXYGEN/ARGON	0.00	0.00	---	---
NITROGEN	0.09	0.15	---	---
CARBON DIOXIDE	0.01	0.03	---	---
METHANE	94.0967	86.8584	---	---
ETHANE	3.9348	6.8078	1.0492	1.0549
PROPANE	1.0190	2.5854	0.2798	0.2813
I-BUTANE	0.2182	0.7297	0.0709	0.0713
N-BUTANE	0.2072	0.6929	0.0649	0.0653
I-PENTANE	0.0971	0.4028	0.0350	0.0352
N-PENTANE	0.0661	0.2744	0.0240	0.0241
HEXANES PLUS	0.2609	1.4686	0.1040	0.1042
TOTALS	100.0000	100.0000	1.6278	1.6363

<u>BTEX COMPONENTS</u>	<u>MOLE%</u>	<u>WT%</u>
BENZENE	0.0030	0.0135
TOLUENE	0.0053	0.0281
ETHYLBENZENE	0.0009	0.0055
XYLENES	0.0041	0.0250
TOTAL BTEX	0.0133	0.0721

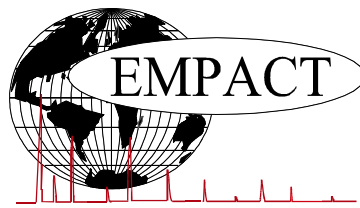
	<u>CALCULATED VALUES**</u>	
	<u>14.65</u>	<u>14.73</u>
LHV NET DRY REAL :	972.6 /scf	977.9 /scf
NET WET REAL :	955.6 /scf	960.9 /scf
HHV GROSS DRY REAL :	1077.6 /scf	1083.5 /scf
GROSS WET REAL :	1058.8 /scf	1064.7 /scf
NET HEATING VALUE (60 °F ideal reaction):		21284.8 Btu/lbm
GROSS HEATING VALUE (60°F ideal reaction):		23582.3 Btu/lbm
RELATIVE DENSITY (AIR=1):		0.5990
DENSITY		0.04579 lbm/scf
COMPRESSIBILITY FACTOR :		0.9977
REGULAR WOBBE INDEX		1393.5

*(DETAILED HYDROCARBON ANALYSIS/NJ 1993)

Mod ASTM D6730, GPA 2261 & GPA 2286.

** (CALC: GPA 2172, GPA 2145 & TP-17 @14.696 & 60 F)

The data presented herein has been acquired by means of current analytical techniques and represents the judicious conclusion EMPACT Analytical Systems, Inc. Results of the analysis can be affected by the sampling conditions, therefore, are only warranted through proper lab protocol. EMPACT assumes no responsibility for interpretation or any consequences from application of the reported information and is the sole liability of the user. The reproduction in any media of this reported information may not be made, in portion or as a whole, without the written permission of EMPACT Analytical Systems, Inc.



**EXTENDED NATURAL GAS ANALYSIS (*DHA)
GLYCALC INFORMATION**

PROJECT NO. :	202312092	ANALYSIS NO. :	02
COMPANY NAME :	CAERUS OIL & GAS LLC	ANALYSIS DATE :	DECEMBER 27, 2023 03:03
ACCOUNT NO. :		SAMPLE DATE :	DECEMBER 14, 2023 15:40
PRODUCER :	CAERUS PICEANCE LLC	CYLINDER NO. :	ECA-734
LEASE NO. :	300105016, COC 64157	SAMPLED BY :	MIKE KELLEY
NAME/DESCRIP :	GARFIELD COUNTY #045 TBI FEDERAL #36-12C (PF36-7) BRAIDEN HEAD		

FIELD DATA

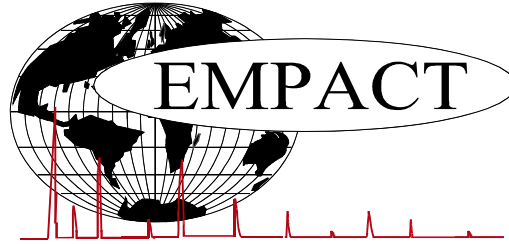
SAMPLE PRES. :	97	SAMPLE TEMP. :	43
H2S BY STAIN TUBE:	—	AMBIENT TEMP.:	
COMMENTS :	<i>SPOT</i> <i>ppm mol</i> <i>NO PROBE</i>		

<u>Componet</u>	<u>Mole %</u>	<u>Wt %</u>
Helium	0.00	0.00
Hydrogen	0.00	0.00
Carbon Dioxide	0.01	0.03
Nitrogen	0.09	0.15
Methane	94.0967	86.8584
Ethane	3.9348	6.8078
Propane	1.0190	2.5854
Isobutane	0.2182	0.7297
n-Butane	0.2072	0.6929
Isopentane	0.0937	0.3891
n-Pentane	0.0661	0.2744
Cyclopentane	0.0034	0.0137
n-Hexane	0.0305	0.1512
Cyclohexane	0.0165	0.0799
Other Hexanes	0.0640	0.3156
Heptanes	0.0477	0.2735
Methylcyclohexane	0.0323	0.1825
2,2,4 Trimethylpentane	0.0001	0.0006
Benzene	0.0030	0.0135
Toluene	0.0053	0.0281
Ethylbenzene	0.0009	0.0055
Xylenes	0.0041	0.0250
C8+ Heavies	0.0565	0.3932
<u>Subtotal</u>	<u>100.00000</u>	<u>100.00000</u>
<u>Oxygen/Argon</u>	<u>0.00</u>	<u>0.00</u>
Total	100.00000	100.00000

	Total	C6+	C8+	C10+	
Calculated Values BTU @	Sample	Fraction	Fraction	Fraction	
14.65					
LHV Net Dry Real:	972.6	4940.9	5995.1	7675.3	Btu/scf
Net Wet Real:	955.6	4854.5	5890.3	7541.1	Btu/scf
HHV Gross Dry Real:	1077.6	5315.2	6446.5	8261.0	Btu/scf
Gross Wet Real:	1058.8	5222.3	6333.8	8116.6	Btu/scf
Other Calculated Values					
Regualr Wobbe Index*	1393.5	2879.7	3168.7	3591.3	Btu/scf
Net Heating Value (60 °F ideal reaction):	21284.8	19320.0	19512.1	18856.8	Btu/lbm
Gross Heating Value (60°F ideal reaction):	23582.3	20783.3	20981.6	20298.0	Btu/lbm
Molar Mass (MW):	17.37794	97.931	120.109	154.122	g/mol
Relative Density (AIR=1):	0.5990	3.3822	4.1478	5.3213	SG
Density:	0.04579	0.25809	0.31650	0.40614	lbm/scf
Compressibility Factor:	0.9977	0.9933	0.9979	0.9997	Z
Liquid Volume real gas @:	14.65	17.4971	0.1037	0.0229	0.001 gal/1000 scf

* The Wobbe pressure base in the number considered is based upon the given Pb of the HHV above.
 #DIV/0 or 0 (zero) will appear in the Calculated Value Section when there is no C6+, C8+ or C10+ in the sample to calculate these factors.
 BDL - Below Detection Limit. The H2S LOS has a detection limit of 0.25 ppm. A _ (an underscore) indicates there was no tube pulled for H2S.

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**EXTENDED NATURAL GAS ANALYSIS (*DHA)
DHA COMPONENT LIST**

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*****FIELD DATA*****

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SAMPLE PRES. :	97	PROBE :	NO
FLOW PRES. :		CYLINDER NO. :	ECA-734
LAB PRES:		SAMPLED BY :	MIKE KELLEY
SAMPLE TEMP. :	43	SAMPLING COMPANY:	CAERUS OIL
AMBIENT TEMP.:		H2S BY STAIN TUBE:	— ppm mol
H2O BY STAIN TUBE:	-	CO2 BY STAIN TUBE:	- Mol %
FIELD COMMENTS:			
LAB COMMENTS:			

COMPONENT	PIANO #	MOLE %	MASS %	GPM @ 14.65	GPM @ 14.73
Helium	---	0.00	0.00	---	---
Hydrogen	---	0.00	0.00	---	---
Oxygen/Argon	---	0.00	0.00	---	---
Nitrogen	---	0.09	0.15	---	---
Carbon Dioxide	---	0.01	0.03	---	---
Methane	P1	94.0967	86.8584	---	---
Ethane	P2	3.9348	6.8078	1.049	1.055
Propane	P3	1.0190	2.5854	0.280	0.281
i-Butane	I4	0.2182	0.7297	0.071	0.071
n-Butane	P4	0.2072	0.6929	0.065	0.065
2,2-Dimethylpropane	I5	0.0036	0.0150	0.001	0.001
i-Pentane	I5	0.0901	0.3741	0.033	0.033
n-Pentane	P5	0.0661	0.2744	0.024	0.024
2,2-Dimethylbutane	I6	0.0038	0.0188	0.002	0.002
Cyclopentane	N5	0.0034	0.0137	0.001	0.001
2,3-Dimethylbutane	I6	0.0061	0.0303	0.002	0.002
2-Methylpentane	I6	0.0249	0.1235	0.010	0.010
3-Methylpentane	I6	0.0138	0.0684	0.006	0.006
n-Hexane	P6	0.0305	0.1512	0.013	0.013
2,2-Dimethylpentane	I7	0.0009	0.0052	0.000	0.000
Methylcyclopentane	N6	0.0154	0.0746	0.005	0.005
2,4-Dimethylpentane	I7	0.0017	0.0098	0.001	0.001
2,2,3-Trimethylbutane	I7	0.0004	0.0023	0.000	0.000
Benzene	A6	0.0030	0.0135	0.001	0.001
3,3-Dimethylpentane	I7	0.0006	0.0034	0.000	0.000
Cyclohexane	N6	0.0165	0.0799	0.006	0.006
2-Methylhexane	I7	0.0077	0.0444	0.004	0.004
2,3-Dimethylpentane	I7	0.0019	0.0109	0.001	0.001
1,1-Dimethylcyclopentane	N7	0.0015	0.0085	0.001	0.001
3-Methylhexane	I7	0.0068	0.0392	0.003	0.003
1c,3-Dimethylcyclopentane	N7	0.0025	0.0141	0.001	0.001
1t,3-Dimethylcyclopentane	N7	0.0022	0.0124	0.001	0.001

3-Ethylpentane	I7	0.0003	0.0017	0.000	0.000
1t,2-Dimethylcyclopentane	N7	0.0035	0.0198	0.002	0.002
2,2,4-Trimethylpentane	I8	0.0001	0.0006	0.000	0.000
n-Heptane	P7	0.0161	0.0928	0.007	0.007
1c,2-Dimethylcyclopentane	N7	0.0004	0.0022	0.000	0.000
Methylcyclohexane	N7	0.0323	0.1825	0.013	0.013
2,2-Dimethylhexane	I8	0.0008	0.0052	0.000	0.000
1,1,3-Trimethylcyclopentane	N7	0.0001	0.0006	0.000	0.000
Ethylcyclopentane	N7	0.0011	0.0062	0.000	0.000
2,5-Dimethylhexane	I8	0.0008	0.0052	0.000	0.000
2,2,3-Trimethylpentane	I8	0.0008	0.0052	0.000	0.000
2,4-Dimethylhexane	I8	0.0001	0.0006	0.000	0.000
1c,2t,4-Trimethylcyclopentane	N8	0.0007	0.0045	0.000	0.000
3,3-Dimethylhexane	I8	0.0003	0.0020	0.000	0.000
2,3,3-Trimethylpentane	I8	0.0001	0.0006	0.000	0.000
Toluene	A7	0.0053	0.0281	0.002	0.002
2,3-Dimethylhexane	I8	0.0006	0.0040	0.000	0.000
2-Methyl-3-ethylpentane	I8	0.0001	0.0006	0.000	0.000
2-Methylheptane	I8	0.0038	0.0250	0.002	0.002
4-Methylheptane	I8	0.0011	0.0072	0.001	0.001
3-Methyl-3-ethylpentane	I8	0.0001	0.0006	0.000	0.000
3,4-Dimethylhexane	I8	0.0001	0.0006	0.000	0.000
1c,3-Dimethylcyclohexane	N8	0.0001	0.0006	0.000	0.000
3-Methylheptane	I8	0.0026	0.0171	0.001	0.001
1c,2t,3-Trimethylcyclopentane	N8	0.0054	0.0349	0.003	0.003
3-Ethylhexane	I8	0.0003	0.0020	0.000	0.000
1t,4-Dimethylcyclohexane	N8	0.0023	0.0148	0.001	0.001
1,1-Dimethylcyclohexane	N8	0.0008	0.0052	0.000	0.000
2,2,5-Trimethylhexane	I9	0.0001	0.0007	0.000	0.000
3c-Ethylmethylcyclopentane	N8	0.0002	0.0013	0.000	0.000
3t-Ethylmethylcyclopentane	N8	0.0002	0.0013	0.000	0.000
2t-Ethylmethylcyclopentane	N8	0.0002	0.0013	0.000	0.000
2,2,4-Trimethylhexane	I9	0.0001	0.0007	0.000	0.000
1t,2-Dimethylcyclohexane	N8	0.0016	0.0104	0.001	0.001
1t,3-Dimethylcyclohexane	N8	0.0001	0.0006	0.000	0.000
n-Octane	P8	0.0085	0.0559	0.004	0.004
1c,4-Dimethylcyclohexane	N8	0.0013	0.0084	0.001	0.001
i-Propylcyclopentane	I8	0.0001	0.0006	0.000	0.000
2,3,5-Trimethylhexane	I9	0.0003	0.0022	0.000	0.000
2,2,3,4-Tetramethylpentane	I9	0.0001	0.0007	0.000	0.000
2,3,4-Trimethylhexane	I9	0.0001	0.0007	0.000	0.000
1c,2-Dimethylcyclohexane	N8	0.0001	0.0006	0.000	0.000
2,2-Dimethylheptane	I9	0.0006	0.0044	0.000	0.000
1,1,4-Trimethylcyclohexane	N9	0.0017	0.0124	0.001	0.001
2,2,3-Trimethylhexane	I9	0.0002	0.0015	0.000	0.000
2,4-Dimethylheptane	I9	0.0001	0.0007	0.000	0.000
Ethylcyclohexane	N8	0.0011	0.0071	0.000	0.000
n-Propylcyclopentane	N8	0.0006	0.0039	0.000	0.000
1c,3c,5-Trimethylcyclohexane	N9	0.0003	0.0022	0.000	0.000
2,5-Dimethylheptane	I9	0.0009	0.0066	0.001	0.001
3,3-Dimethylheptane	I9	0.0002	0.0015	0.000	0.000
3,5-Dimethylheptane	I9	0.0001	0.0007	0.000	0.000
2,6-Dimethylheptane	I9	0.0001	0.0007	0.000	0.000
1,1,3-Trimethylcyclohexane	N9	0.0001	0.0007	0.000	0.000
Ethylbenzene	I8	0.0009	0.0055	0.000	0.000
2,3-Dimethylheptane	I9	0.0001	0.0007	0.000	0.000
1,3-Dimethylbenzene (m-Xylene)	A8	0.0027	0.0165	0.001	0.001
1,4-Dimethylbenzene (p-Xylene)	A8	0.0009	0.0055	0.000	0.000
3,4-Dimethylheptane	I9	0.0001	0.0007	0.000	0.000
3,4-Dimethylheptane (2)	I9	0.0001	0.0007	0.000	0.000
4-Ethylheptane	I9	0.0001	0.0007	0.000	0.000

4-Methyloctane	I9	0.0006	0.0044	0.000	0.000
2-Methyloctane	I9	0.0010	0.0074	0.001	0.001
1c,2t,3-Trimethylcyclohexane	N9	0.0001	0.0007	0.000	0.000
3-Ethylheptane	I9	0.0001	0.0007	0.000	0.000
3-Methyloctane	I9	0.0001	0.0007	0.000	0.000
1c,2t,4c-Trimethylcyclohexane	I9	0.0009	0.0066	0.001	0.001
1,1,2-Trimethylcyclohexane	N9	0.0001	0.0007	0.000	0.000
3,3-Diethylpentane	I9	0.0001	0.0007	0.000	0.000
1,2-Dimethylbenzene (o-Xylene)	A8	0.0005	0.0030	0.000	0.000
i-Butylcyclopentane	N9	0.0006	0.0044	0.000	0.000
n-Nonane	P9	0.0037	0.0273	0.002	0.002
1,1-Methylethylcyclohexane	N9	0.0003	0.0022	0.000	0.000
i-Propylbenzene	A9	0.0001	0.0007	0.000	0.000
i-Propylcyclohexane	N9	0.0001	0.0007	0.000	0.000
2,2-Dimethyloctane	I10	0.0001	0.0008	0.000	0.000
2,4-Dimethyloctane	I10	0.0001	0.0008	0.000	0.000
2,6-Dimethyloctane	I10	0.0001	0.0008	0.000	0.000
2,5-Dimethyloctane	I10	0.0001	0.0008	0.000	0.000
n-Butylcyclopentane	N9	0.0004	0.0029	0.000	0.000
3,3-Dimethyloctane	I10	0.0002	0.0016	0.000	0.000
n-Propylbenzene	A9	0.0004	0.0028	0.000	0.000
3,6-Dimethyloctane	I10	0.0001	0.0008	0.000	0.000
3-Methyl-5-ethylheptane	I10	0.0001	0.0008	0.000	0.000
1,3-Methylethylbenzene	A9	0.0003	0.0021	0.000	0.000
1,4-Methylethylbenzene	A9	0.0001	0.0007	0.000	0.000
1,3,5-Trimethylbenzene	A9	0.0004	0.0028	0.000	0.000
5-Methylnonane	I10	0.0002	0.0016	0.000	0.000
2-Methylnonane	I10	0.0003	0.0025	0.000	0.000
3-Ethyldecane	I10	0.0001	0.0008	0.000	0.000
3-Methylnonane	I10	0.0002	0.0016	0.000	0.000
t-Butylbenzene	A10	0.0004	0.0031	0.000	0.000
i-Butylcyclohexane	N10	0.0001	0.0008	0.000	0.000
1t-Methyl-2-n-propylcyclohexane	I10	0.0001	0.0008	0.000	0.000
UnknownC9s	U9	0.0009	0.0066	0.001	0.001
n-Decane	P10	0.0010	0.0082	0.001	0.001
1,2,3-Trimethylbenzene	A9	0.0001	0.0007	0.000	0.000
1,4-Methyl-i-propylbenzene	A10	0.0001	0.0007	0.000	0.000
1,3-Diethylbenzene	A10	0.0001	0.0007	0.000	0.000
UnknownC10s	U10	0.0008	0.0066	0.000	0.000
1,2,4,5-Tetramethylbenzene	A11	0.0001	0.0007	0.000	0.000
1,3-Methyl-n-butylbenzene	A11	0.0001	0.0009	0.000	0.000
UnknownC11s	U11	0.0001	0.0009	0.000	0.000
1,2,4-Triethylbenzene	A12	0.0001	0.0009	0.000	0.000
1,4-Methyl-n-pentylbenzene	A12	0.0001	0.0009	0.000	0.000
n-Tridecane	P13	0.0001	0.0010	0.000	0.000
UnknownC13s	U13	0.0002	0.0021	0.000	0.000
n-Tetradecane	P14	0.0002	0.0023	0.000	0.000
n-Pentadecane	P15	0.0002	0.0024	0.000	0.000
UnknownC15s	U15	0.0002	0.0024	0.000	0.000
n-Hexadecane	P16	0.0001	0.0013	0.000	0.000
UnknownC16s	U16	0.0001	0.0013	0.000	0.000
TOTAL		100.00000	100.00000	1.6278	1.6363

CALCULATED VALUES**

BTX COMPONENTS	MOLE%	WT%	BTU @		
			14.65	14.73	
BENZENE	0.0030	0.0135	LHV NET DRY REAL :	972.6 /scf	977.9 /scf
TOLUENE	0.0053	0.0281	NET WET REAL :	955.6 /scf	960.9 /scf
ETHYLBENZENE	0.0009	0.0055	HHV GROSS DRY REAL :	1077.6 /scf	1083.5 /scf
XYLENES	0.0041	0.0250	GROSS WET REAL :	1058.8 /scf	1064.7 /scf
TOTAL BTX	0.0133	0.0721	NET HEATING VALUE (60 °F ideal reaction):		21284.8 Btu/lbm
			GROSS HEATING VALUE (60°F ideal reaction):		23582.3 Btu/lbm
			RELATIVE DENSITY (AIR=1):		0.5990
			DENSITY		0.04579 lb/scf
			COMPRESSIBILITY FACTOR :		0.9977
			REGULAR WOBBE INDEX		1393.5

*(DETAILED HYDROCARBON ANALYSIS/NJ 1993)
Mod ASTM D6730, GPA 2261 & GPA 2286.

** (CALC: GPA 2172, GPA 2145 & TP-17 @14.696 & 60 F)

C6+ Fraction of DHA Gas Analysis @60°F, 14.696 psia

Net Dry Ideal BTU	<u>4923</u> /scf	Relative Density - SG (Air=1)	<u>3.3822</u>	C6+ factors
Gross Dry Ideal BTU	<u>5296</u> /scf	Z Compressibility Factor	<u>0.99326</u>	<u>0.99232</u>
Net Dry Ideal BTU	<u>19320</u> /lb	Density Factor	<u>258.087</u> lbm/1000 ft3	
Gross Dry Ideal BTU	<u>20783.3</u> /lb	Molar Mass or MW	<u>97.931</u> g/mol	
		Volume Liquid Ideal gas	<u>0.104</u> scf/gal	<u>23.3</u>

This hexanes plus fraction may be applied in place of published C6+ factors. The Z & GPM need additional calc for C6+ factors. #DIV/0 or 0 (zero) will appear in this section when there is no hexanes plus in the sample to calculate C6+ factors.

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