

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/24/2024

Submitted Date:

01/25/2024

Document Number:

693806586

FIELD INSPECTION FORM

Loc ID 314936 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:

OGCC Operator Number: 10779
Name of Operator: SCOUT ENERGY MANAGEMENT LLC
Address: 13800 MONTFORT DRIVE SUITE 100
City: DALLAS State: TX Zip: 75240

Contact Information:

Contact Name	Phone	Email	Comment
Sanford, Anita	970-640-3572	anita.sanford@scoutep.com	Regulatory Specialist
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Taylor, Chad		chad.taylor@state.co.us	
Johnson, Mike	972-674-8679	Mike.Johnson@scoutep.com	Regional Manager
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229922	WELL	IJ	05/31/2022	ERIW	103-07581	FEE 85X	SI

General Comment:

UIC-MIT. Verification of repairs.

Location

Lease Road:			
Type	Main		
comment:			
Corrective Action			Date:
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	970-675-3700		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 229922 Type: WELL API Number: 103-07581 Status: IJ Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>WEBR</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>01/08/2020</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: Verification of Repairs Tbg psi: 0 Csg psi: 1325 BH psi: 0

Insp. Status: Pass

Comment: UIC-MIT. Verification of repairs. Casing repair.
Form 42 Doc#403662905 received 01/23/2024, with test scheduled for 02/03/2024.
Test date moved to 1/24/2024 at inspectors request.
Pressure well to 1325 psi. Hold for 15 min. Final pressure 1310 psi. -15 psi loss. OK
Test witnessed by COGCC using chart on test truck.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693806601	Inspection photos 1/24/2024	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6406492