

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/18/2024

Submitted Date:

01/18/2024

Document Number:

696305799

FIELD INSPECTION FORMLoc ID 428526 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

5 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	
Jenkins, Steve		steve.jenkins@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428525	WELL	TA	02/02/2021	OW	123-35396	WELLS RANCH USX AE 29 -63-1HN	TA

General Comment:

This is a Well Inspection ONLY. Refer to FIR 696305797 for Tank Battery Inspection

Location				
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Adequate			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Good Housekeeping:				
Type	STORAGE OF SUPL			
Comment:	Wellhead Tree on Location after Cut and Cap. See photos			
Corrective Action:	Comply with Rule 606			Date: 02/19/2024
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 428525 Type: WELL API Number: 123-35396 Status: TA Insp. Status: TA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: TA - Well appears to have been Plugged and Abandoned per Form 6N - 403376868 dated 04.21.2023 and per Form 42 MIRU - 403464603 dated 07.14.2023 with a Start date of 07.17.2023. NO Form 42 Start of Plugging was Submitted. Form 271 403469514 dated 07.21.2023 has been Approved. Well appears to have been Cut and Capped; Wellhead Trees remains on Location. No Surface Equipment has been removed. (90 Day to removed ALL Surface Equipment after Plugging) Refer to FIR 696305797 dated 01.18.2024 for Tank Battery Inspection. No Form 6S has been Submitted - 30 Days After Plugging

Corrective Action: Well sites and associated production facilities. Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well. All access roads to plugged and abandoned wells and associated production facilities shall be closed, graded and recontoured.

Form 6, Subsequent Report of Abandonment. Within 30 days after abandonment, the Form 6, Well Abandonment Report – Subsequent Report of Abandonment will be filed with the Director

Date: 02/02/2024

COGCC Comments

Comment	User	Date
<p>On Wednesday 01/17/2024 at approximately 12:04 PM, I, Compliance Specialist Erica Petrie, conducted a Field Inspection at Noble Energy INC, Wells Ranch USX AE 29-63-1HN PAD, at Location #428526 in Weld County, Colorado.</p> <p>While there, I observed Production Operations: 2 Wells appear to have recently been Plugged and Abandoned.</p> <p>During this Inspection the following possible Compliance Issues were observed:</p> <p>Well has been Cut and Capped. The Wellhead Tree remains at Wellsite. Comply with Rule 606. Corrective Action Date 02.19.2024</p> <p>Well appears to have been Plugged and Abandoned per Form 6N - 403376868 dated 04.21.2023 and per Form 42 MIRU - 403464603 dated 07.14.2023 with a Start date of 07.17.2023. No Form 42 - Start of Plugging was Submitted at the time of Plugging Operations. Form 271- 403469514 dated 07.19.2023 has been Approved on 08.17.2023. Well has been Cut and Capped. No Surface Equipment has been removed. (90 Day to removed ALL Surface Equipment after Plugging). Refer to FIR 696305797 dated 01.18.2024 for Tank Battery Inspection. No Form 6S has been Submitted - 30 Days After Plugging</p> <p>No Form 6S has been submitted. Within 30 days after abandonment, the Form 6, Well Abandonment Report – Subsequent Report of Abandonment will be filed with the Director. Per Rule 435.b (1)</p> <p>Corrective Action date of 02/02/2024 has been Issued to respond.</p> <p>A follow up on this Site Inspection will be conducted to ensure the Compliance Issues have been corrected to comply with ECMC rules.</p> <p>This is a summary of the inspection report.</p>	petrie	01/18/2024

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403659695	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6398864
696305800	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6398851