

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/18/2024

Submitted Date:

01/18/2024

Document Number:

696305797

FIELD INSPECTION FORM

Loc ID 428526 Inspector Name: PETRIE, ERICA On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

13 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Jenkins, Steve		steve.jenkins@state.co.us	
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428524	WELL	TA	02/02/2021	OW	123-35395	WELLS RANCH USX AE 29 -62-1HN	TA

General Comment:

[This is a Well and Tank Battery Inspection](#)

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Pipe Fence		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		

Comment:		Date:	
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:		Date:	
Corrective Action:		Date:	
Type: Other	# 1		
Comment: TA Wellhead		Date:	
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment: Appears to be plumbed to surface		Date:	
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	PBV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: Shares berm with the Crude Oil Tanks				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: Shares berm with the Crude Oil Tanks				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	13	300 BBLs	STEEL AST		40.451730,-104.355340		
Comment:							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:							
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities

Facility ID: 428524 Type: WELL API Number: 123-35395 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: TA - Well appears to have been Plugged and Abandoned per Form 6N - 403377280 dated 04.21.2023 and per Form 42 MIRU - 403460691 dated 07.11.2023 with a Start date of 07.17.2023. NO Form 42 Start of Plugging was Submitted. Form 271 403472956 dated 07.21.2023 has been Approved. Well has NOT been Cut and Capped yet. No Surface Equipment has been removed. (90 Day to removed ALL Surface Equipment after Plugging)
No Form 6S has been Submitted - 30 Days After Plugging

Corrective Action: Well sites and associated production facilities. Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well. All access roads to plugged and abandoned wells and associated production facilities shall be closed, graded and recontoured. Per Rule 1004.a

Form 6, Subsequent Report of Abandonment.
Within 30 days after abandonment, the Form 6, Well Abandonment Report – Subsequent Report of Abandonment will be filed with the Director. Per Rule 435.b (1)

Date: 02/02/2024

COGCC Comments

Comment	User	Date
<p>On Wednesday 01/17/2024 at approximately 12:04 PM, I, Compliance Specialist Erica Petrie, conducted a Field Inspection at Noble Energy INC, Wells Ranch USX AE 29-62-1HN PAD, at Location #428526 in Weld County, Colorado.</p> <p>While there, I observed Production Operations: 2 Wells appear to have recently been Plugged and Abandoned.</p> <p>During this Inspection the following possible Compliance Issues were observed:</p> <p>Well has not been Cut and Capped.</p> <p>Well appears to have been Plugged and Abandoned per Form 6N - 403377280 dated 04.21.2023 and per Form 42 MIRU - 403460691 dated 07.11.2023 with a Start date of 07.17.2023. No Form 42 - Start of Plugging was Submitted at the time of Plugging Operations. Form 27I- 403472956 dated 07.21.2023 has been Approved on 08.17.2023. Well has NOT been Cut and Capped yet. No Surface Equipment has been removed. (90 Day to removed ALL Surface Equipment after Plugging). No Form 6S has been Submitted - 30 Days After Plugging</p> <p>All Production Equipment has NOT been removed. Form 27I - 403472956 dated 07.21.2023 was Approved on 08.17.2023 for Decommissioning of Oil and Gas Facilities. Well sites and associated production facilities. Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well. All access roads to plugged and abandoned wells and associated production facilities shall be closed, graded and recontoured. Per Rule 1004.a. The 3 Months (90 Days) has since passed to remove equipment.</p> <p>No Form 6S has been submitted. Within 30 days after abandonment, the Form 6, Well Abandonment Report – Subsequent Report of Abandonment will be filed with the Director. Per Rule 435.b (1)</p> <p>Corrective Action date of 02/02/2024 has been Issued to respond.</p> <p>A follow up on this Site Inspection will be conducted to ensure the Compliance Issues have been corrected to comply with ECMC rules. This is a summary of the inspection report.</p>	petrie	01/18/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403659690	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6398854
696305798	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6398850