

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/18/2024

Submitted Date:

01/23/2024

Document Number:

705000595

FIELD INSPECTION FORM

Loc ID: 439730 Inspector Name: Maclaren, Joe On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

2 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
		ECMCInspections@Oxy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
439730	LOCATION	AC			-	VOLLMAR 29C-11HZ	EG

General Comment:

ECMC Engineering Integrity Inspection performed on December 18th, 2024 in response to initial form 19 spill report Doc #403655773 received on 01/16/2024 that outlines: On January 12, 2024, a release of approximately 0.09 bbls was discovered and approximately 10 cubic yards of potentially impacted soil was removed via hydrovac at the Vollmar 3N 4N 28N-11HZ facility. Site assessment activities are ongoing and will be summarized in a forthcoming Supplemental Form 19 Spill/Release Report.

Details of observations made during this field inspection are located in the flowline section of this report. Photos uploaded.

Inspected Facilities

Facility ID: 439730 Type: LOCATION API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: _____ Material: Carbon Steel
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules (check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: ECMC Integrity Inspector on location on 01/18/2024; a fenced excavation was observed (in containment) on the east side of a common dehydration unit. A 2" CS flowline was observed exposed; the point of/ root cause of failure is not known at this time. Equipment/ flowline repair work is in progress; excavation remediation work is ongoing. No Oxy personnel were on location at time of inspection.

Note: Update the CA section of ECMC supplemental form 19 to include:
 - Root cause of equipment/ flowline failure resulting in this release (1104.k. Integrity Failure Investigation/ operator determination)
 - Measures taken to prevent a recurrence (1102.d Installation and 1102.l Corrosion Control)
 - Description of equipment repair/ replacement work completed (1102.j. Repair)
 - Pressure test flowline(s) prior to return to service; equipment post repair integrity confirmation (1102.j.4 and 1102.O)

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
705000600	Location signage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6403410
705000601	Excavation at dehydration unit; flowlines exposed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6403411