



BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10386 3. BLM Lease No: _____

2. Name of Operator: POC-I LLC

4. API Number; 05-081-05093-00 5. Multiple completion? ☐ Yes ☒ No

6. Well Name: ILES DOME UNIT Number: 22

7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW,22,4N,92W,6

8. County MOFFAT 9. Field Name: ILES

10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 01/17/2024

12. Well Status: ☐ Flowing☒ Shut In ☐ Gas Lift☐ Pumping ☐ Injection☐ Clock/Intermitter☐ Plunger Lift

13. Number of Casing Strings:

☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

| Record all pressures as found | Tubing: 0 Fm: _____ | Tubing: 0 Fm: _____ | Prod Csg 0 Fm: _____ | Intermediate Csg: 0 | Surf. Csg 0 |
|-------------------------------|------------------------|------------------------|-------------------------|------------------------|----------------|
| | | | | | |

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = NoneBuried valve? ☐ Yes ☒ NoConfirmed open? ☒ Yes ☐ No

BRADENHEAD SAMPLE TAKEN?

☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Bradenhead fluid:

☐ Clear ☐ Fresh☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

| Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
|------------------------|------------|-------------|---------------|---------------------|------------------|-------------------|
| 00:00 | | | 0 | | NO FLOW | |
| 05:00 | | | 0 | | NO FLOW | |
| 10:00 | | | 0 | | NO FLOW | |
| 15:00 | | | 0 | | NO FLOW | |
| 20:00 | | | 0 | | NO FLOW | |
| 25:00 | | | 0 | | NO FLOW | |
| 30:00 | | | 0 | | NO FLOW | |

REQUIRED - Instantaneous Bradenhead Pressure at End of Test: 0 PSIG

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

| | | | | | | | |
|---|---|------------|-------------|---------------|-----------------------|--------------------|---------------------|
| Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermediate Csg PSIG | Intermediate Flow: | Intermediate Fluid: |
| Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 00:00 | | | 0 | 0 | NO FLOW | |
| INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | 05:00 | | | 0 | 0 | NO FLOW | |
| | 10:00 | | | 0 | 0 | NO FLOW | |
| | 15:00 | | | 0 | 0 | NO FLOW | |
| Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____ | 20:00 | | | 0 | 0 | NO FLOW | |
| | 25:00 | | | 0 | 0 | NO FLOW | |
| | 30:00 | | | 0 | 0 | NO FLOW | |
| | REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test: <u>0</u> PSIG | | | | | | |

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Terry Beherman Title: Field Pumper Phone: (970) 320-5910

Signed: Rebecca Podio Title: Petroleum Engineer Date: 1/23/2024

Witnessed By: _____ Title: _____ Agency: _____