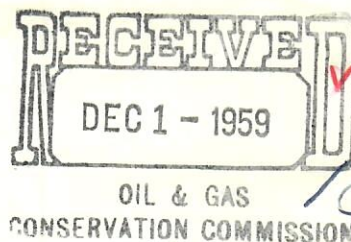




00054540

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ruby Operator Plains Exploration Company
County Washington Address 1135 Petroleum Club Bldg.
City Denver 2, State Colorado
Lease Name Gebauer L-2595 Well No. 1 Derrick Floor Elevation 4550' K.B.
Location C NW SE Section 28 Township 2N Range 54W Meridian 6th P.M.
(quarter quarter)
1983' feet from S Section line and 1989 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas 0
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Russell H. Volk
Date October 28, 1959 Title Russell H. Volk, President

The summary on this page is for the condition of the well as above date.
Commenced drilling October 5, 1959 Finished drilling October 10, 1959

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	New	123'	85 sx cement,	24		
				2% CaCl ₂ , 4% Gel			AJI
4-1/2"	9.5#	J-55 New	4940'	125 sx, 50-50 Posmix, 72			DVR
				2% Gel			WRS

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
"E" bullets	12	4843 1/2'		4845 1/2'	JAM
					EP
					JD
					FILE
TOTAL DEPTH <u>4941'</u>		PLUG BACK DEPTH <u>4911'</u>			

Oil Productive Zone: From 4836' To 4845' Gas Productive Zone: From 4820' To 4836'
Electric or other Logs run Elgen E-Log & Permalog Date October 10, 1959
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
10.15.59	"E" Bullets	24	4843 1/2'	4845 1/2'	"D" Sand	3500' fillup

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 8 A.M. x P.M. Oct. 21 1959 Test Completed 8 A.M. x P.M. Oct. 22 1959

For Flowing Well:

Flowing Press. on Csg. 480 lbs./sq.in.
Flowing Press. on Tbg. 40 lbs./sq.in.
Size Tbg. 2" in. No. feet run 4899
Size Choke 48/64 in.
Shut-in Pressure 1040

For Pumping Well:

Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 141.95 API Gravity 36
Gas Vol. 510 Mcf/Day; Gas-Oil Ratio 3592 Cf/Bbl. of oil
B.S. & W. 1/10 of 1% %; Gas Gravity ? (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3948'	4341'	Shale gray to dark gray mottled white to brown calcareous.
Timpas	4341'	4395'	Limestone, white to buff dense
Carlile	4395'	4480'	Dark gray shale
Greenhorn	4480'	4716'	Limestone gray to buff coarse crystalline to dense shale dark gray
Mowry	4716'	4722'	Bentonite gray shale dark gray
Brown Lime	4722'	4801'	Shale dark gray, trace limestone brown crystalline.
"D" Sand	4801'	4864'	Sand gray fine silty sands w/interbedded shale dark gray and siltstone gray.
"J" Siltstone	4864'	4878'	Siltstone gray to dark gray
"J" Sand	4878'	4941'	Sand gray fine to medium partly silty w/some siltstone gray and shales dark gray to black.