



00054540

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED
DEC 1 - 1959
OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ruby Operator Plains Exploration Company
County Washington Address 1135 Petroleum Club Bldg.
City Denver 2, State Colorado

Lease Name Gebauer L-2595 Well No. 1 Derrick Floor Elevation 4550' K.B.
Location C NW SE Section 28 Township 2N Range 54W Meridian 6th P.M.
(quarter quarter)
1983' feet from S Section line and 1989 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Russell H. Volk
Date October 28, 1959 Title Russell H. Volk, President

The summary on this page is for the condition of the well as above date.
Commenced drilling October 5, 1959 Finished drilling October 10, 1959

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	New	123'	85 sx cement, 2% CaCl ₂ , 4% Gel	24		AJI
4-1/2"	9.5#	J-55 New	4940'	125 sx, 50-50 Posmix, 2% Gel	72		DVR

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
"E" bullets	12	4843 1/2'		4845 1/2'	HFM
					JAM
					EP
					JD
					FILE

TOTAL DEPTH 4941' PLUG BACK DEPTH 4911'

Oil Productive Zone: From 4836' To 4845' Gas Productive Zone: From 4820' To 4836'
Electric or other Logs run Elgen E-Log & Permalog Date October 10, 1959
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
10.15.59	"E" Bullets	24	4843 1/2'	4845 1/2'	"D" Sand	3500' fillup

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. x P.M. Oct. 21 1959 Test Completed 8 A.M. x P.M. Oct. 22 1959

For Flowing Well: Flowing Press. on Csg. 480 lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. 40 lbs./sq.in. Number of strokes per minute _____
Size Tbg. 2" in. No. feet run 4899 Diam. of working barrel _____ inches
Size Choke 48/64 in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure 1040 Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>141.95</u> API Gravity <u>36</u>
Gas Vol. <u>510</u> Mcf/Day; Gas-Oil Ratio <u>3592</u> Cf/Bbl. of oil
B.S. & W. <u>1/10</u> of <u>1%</u> %; Gas Gravity <u>?</u> (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3948'	4341'	Shale gray to dark gray mottled white to brown calcareous.
Timpas	4341'	4395'	Limestone, white to buff dense
Carlile	4395'	4480'	Dark gray shale
Greenhorn	4480'	4716'	Limestone gray to buff coarse crystalline to dense shale dark gray
Mowry	4716'	4722'	Bentonite gray shale dark gray
Brown Lime	4722'	4801'	Shale dark gray, trace limestone brown crystalline.
"D" Sand	4801'	4864'	Sand gray fine silty sands w/interbedded shale dark gray and siltstone gray.
"J" Siltstone	4864'	4878'	Siltstone gray to dark gray
"J" Sand	4878'	4941'	Sand gray fine to medium partly silty w/some siltstone gray and shales dark gray to black.